

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
CITATION OIL + GAS CORP.
Address 16800 GREENSPRING PARK DRIVE, SUITE 300, S. ATRIUM HOUSTON, TX 77060
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CHANGE IN OPERATOR FROM
TASORO TO CITATION
10/26/87
If change of ownership give name and address of previous owner
PREVIOUS OPERATOR
TASORO PETROLEUM CORPORATION, 8700 TASORO DRIVE,
SAN ANTONIO, TX 78217

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>SANTA FE RR "A"</u>	Well No. <u>8750</u>	Pool Name, Including Formation <u>HOSPAN Lower Sand</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>P</u> ; <u>5</u> Feet From The <u>S</u> Line and <u>50</u> Feet From The <u>E</u> Line of Section <u>1</u> Township <u>17N</u> Range <u>9W</u> , NMPM, <u>McKINLEY</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>5/22/74</u>	Date Compl. Ready to Prod. <u>6/74</u>	Total Depth <u>1588'</u>		P.B.T.D. <u>1588'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6935 GL.</u>	Name of Producing Formation <u>HOSPAN</u>	Top Oil/Gas Pay <u>1536'</u>		Tubing Depth <u>1500' EST.</u>					
Perforations <u>OH 1574'-1588'</u>		Depth Casing Shoe <u>1574'</u>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE <u>12 1/4"</u> <u>7 3/8"</u>	CASING & TUBING SIZE <u>8 1/2"</u> <u>5 1/2"</u>	DEPTH SET <u>96'</u> <u>1574'</u>		SACKS CEMENT <u>80</u> <u>100</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Edmund J. Manibay, Jr.
(Signature)
ARRA PRODUCTION MANAGER -
TASORO PETROLEUM CORPORATION
11/25/87
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 07 1987 19
BY [Signature]
TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.