## UNITED STATES SUBMIT IN DUPLICATE \*

	DEPAR			~ A I .								
					SURVE			<b></b>				4-20-4305
WELL CO	DMPLETIO	N OR	RECC	MPL	ETION	<b>REPORT</b>	AND	LOG?	*			LOTTEE OR TRIBE NAM
1s. TYPE OF WE	17 V	VELL X	GAS				Annual Market Street	58 / E-22	7.7	<b>T</b>	-	Allotted
b. TYPE OF CO		لقيف باللقاء	WELL		DRY	Other			۲   <i>۲</i>	UNIT AG	REEME	NT NAME
NEW X		DEEP-	PLUG BACK	П	DIFF. RESVR.	-			_	FARM OR		
2. NAME OF OPER.			- DACK		LESVE.	Other	SFP 2	1 1974	<u> </u>	2	leme	
Rurr	& Coole	. 37				`	,		<u>-</u>	. WELL NO		
ADDRESS OF OP	PERATOR	<del></del> -		<del></del>		<del>                                     </del>	050106	ICAL SUF		2		
152	Petroleu	m Ce:	nter	Bldo	Fa	rmin of h	GEULUU ARMINGT	ON, N. M	1.	_	_	OL, OR WILDCAT
152 4. LOCATION OF W	ELL (Report loca	ition clear	rly and in	accorde	ance with a	iny State requ	irements)	N. I.		_		
At surface 1	650' FWL	α 3.	شواسی ۱ () کی شدنی کا	WD-V						1. SEC., T.,	3., M.,	ne Dakota '
At top prod. in	iterval reported	below 📝	⁄ sa	nie .	N. M.					OR AREA	١.	
At total depth	s a m o	d.										
nt total depm	same	<i>(</i> )	-	33 144						8-T1		-R8W
				14.	PERMIT NO	o. 1	DATE ISS	U ED	12	2. COUNTY PARISH	OR	13. STATE
. DATE SPUDDED	16. DATE T.D.	REACHEN	17 na	TE COMP	T (Reader	to prod ) :	<del>-</del>		M	lcKin1	ey	N. Mexic
3-15-74	1		1			.   1			KB, RT, (	GR, ETC.)*	19.	ELEV. CASINGHEAD
TOTAL DEPTH, MD			7.D., MD &	0-74		LTIPLE COMPL		GL &		K.B.	1	6999
842		2837			ном	MANY*	'   -	DRILLED	BY	COTARY TOO		CABLE TOOLS
. PRODUCING INTE	EVAL(8), OF THI			P, BOTTO	Si OM, NAME (	ngle		<del>&gt;</del>	1 0	<u>-2842</u>		DONE 5. WAS DIRECTIONAL
						, ,					2	SURVEY MADE
Da kota	"D" For	matic	าท	2781	- 27	86						Vo a
	"D" For		on .	2781	- 27	86					27. v	Yes
. TYPE ELECTRIC	AND OTHER LOGS	RUN					CCI				27. v	VAS WELL CORED
Induct		RUN	o <b>n</b> De	nsit	y. BH		CCL.	<i>!!</i> )			27. v	
Induct	AND OTHER LOGS	matic	o <b>n</b> De	nsit ING RE	y. BH	C Sonic	CCL.	U) CEMENT	ING RECO	ORD	27. v	VAS WELL CORED
Induct	ion, For	matic	on De	nsit ING RE	CORD (Re	C Sonic	set in we	CEMENT				NO AMOUNT PULLED
Induct	ion, For	matic	On De CAS	nsit ING RE	CORD (Re	C Sonic port all string	set in we	CEMENT	. C1	ass "	'A''	NO AMOUNT PULLED
Induct CABINO SIZE  8 5/8	ion, For	matic	On De CAS DEPTH SE	nsit ING RE	CORD (Re	C Sonic port all string DLE SIZE	10 26	O sks	. C1	ass "	A"	NO AMOUNT PULLED
Induct CABING SIZE  8 5/8 5½	ion, For	matic	CAS DEPTH SE  · 97!	nsit ING RE ET (MD)	CORD (Re	C Sonic port all string DLE SIZE	10 26 w/	O sks O sks 12% g	. C1 . 65 el &	ass "	A"	NO AMOUNT PULLED
Induct CABINO SIZE  8.5/8 5½	ion. For  WEIGHT, LB  24.0	matic	CAS DEPTH SE 97! 2841	nsit ING RE (MD)	CORD (Re	C Sonic port all string.  OLE SIZE  127  7 7/8	10 26 w/ C1	O sks O sks 12% g	. C1 . 65 e1 & A" w	ass " -35 P 55 s	A" oz.	NO AMOUNT PULLED
Induct CASINO SIZE  8.5/8 5½	ion, For	matic	CAS DEPTH SE  · 97!	nsit ING RE (MD)	CORD (Re	C Sonic port all string DLE SIZE	10 26 w/ C1	O sks O sks 12% g	. C1 . 65 e1 & A" w	ass " -35 P 55 s	A" OZ.	NO AMOUNT PULLED
Induct CASING SIZE  8.5/8 5½	ion. For  WEIGHT, LB  24.0	matic	CAS DEPTH SE 97! 2841	nsit ING RE (MD)	CORD (Re	C Sonic port all string.  OLE SIZE  127  7 7/8	10 26 w/ C1	O sks O sks 12% g	. C1 . 65 e1 & A" w	ess " -35 P 55 s //late	A" OZ.	NO AMOUNT PULLED  none
Induct CASING SIZE  8.5/8 5½ SIZE N.A.	MEIGHT, LB  24.0  15.5  TOP (MD)	MATICAL LINER BOTTOM	CAS DEPTH SE 97! 2841 RECORD M (MD)	nsit ING RE (MD)	CORD (Re	C Sonic port all string. DLE SIZE 127 7 7/8	10 26 w/ C1 30.	CEMENTI O sks O sks 12% g ass "	. C1 . 65 e1 & A" w TUB)	ass " -35 P -55 s //late	A'' OZ. ks.	NO  AMOUNT PULLED  NONe  NONe  PACKER SET (MD)
Induct CASINO SIZE  8.5/8 5½  SIZE  N.A.  PERFORATION REC	WEIGHT, LB  24.0  15.5  TOP (MD)	MATICAL MATICA	CAS DEPTH SE 97! 2841 RECORD M (MD)	nsit ING RE (MD)	CORD (Re	C Sonic port all string.  DLE SIZE  127  7 7/8	1 0 2 6 w/ C1 30.	CEMENTI O sks O sks 12% g ass " size	C1. 65 e1 & TUB:	ass "-35 P 55 st/late	A'' OZ. ks.	NO  AMOUNT PULLED  none  PACKER SET (MD)  EEZE, ETC.
SIZE N.A.  PERFORATION REC 2781-86	WEIGHT, LB  24.0  15.5  TOP (MD)	LINER BOTTON	CAS DEPTH SE .97! 2841 RECORD M (MD)	nsit ING REET (MD)	CORD (Re	C Sonic port all string.  DLE SIZE  1 2 7  7 7/8  SCREEN (M)  82.  DEPTH INT	1 0 2 6 w/ C1 30.  ACID. SERVAL (M.	O sks O sks 12% g ass " size	C1. 65 e1 & TUB)  DEPT  ACTURE	ass " -35 P -35 s /1ate ING RECO H SET (M	A" OZ. ks.	NO  AMOUNT PULLED  NO  ONE  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED
SIZE N.A.  PERFORATION REC 2781-86	WEIGHT, LB  24.0  15.5  TOP (MD)	LINER BOTTON	CAS DEPTH SE .97! 2841 RECORD M (MD)	nsit ING REET (MD)	CORD (Re	C Sonic port all string.  DLE SIZE  1 2 7  7 7/8  SCREEN (M)  82.  DEPTH INT	10 26 w/ C1 30.	O sks O sks 12% g ass " size	C1. 65 e1 & TUB:	ass " -35 P -35 s /1ate ING RECO H SET (M	A" OZ. ks.	NO  AMOUNT PULLED  none  PACKER SET (MD)  EEZE, ETC.
SIZE N.A.  PERFORATION REC 2781-86	WEIGHT, LB  24.0  15.5  TOP (MD)	LINER BOTTON	CAS DEPTH SE .97! 2841 RECORD M (MD)	nsit ING REET (MD)	CORD (Re	C Sonic port all string.  DLE SIZE  1 2 7  7 7/8  SCREEN (M)  82.  DEPTH INT	1 0 2 6 w/ C1 30.  ACID. SERVAL (M.	O sks O sks 12% g ass " size	C1. 65 e1 & TUB)  DEPT  ACTURE	ass " -35 P -35 s /1ate ING RECO H SET (M	A" OZ. ks.	NO  AMOUNT PULLED  NO  ONE  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED
SIZE N.A. PERFORATION REC 2781-86 20 hole	WEIGHT, LB  24.0  15.5  TOP (MD)	LINER BOTTON	CAS DEPTH SE .97! 2841 RECORD M (MD)	nsit ING REET (MD)	CORD (Re	C Sonic port all string.  DLE SIZE  1 2 7  7 7/8  SCREEN (M)  82.  DEPTH INT	1 0 2 6 w/ C1 30.  ACID. SERVAL (M.	O sks O sks 12% g ass " size	C1. 65 e1 & TUB)  DEPT  ACTURE	ass " -35 P -35 s /1ate ING RECO H SET (M	A" OZ. ks.	NO  AMOUNT PULLED  NO  ONE  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED
SIZE N.A. PERFORATION REC 2781-86 20 hole	TOP (MD)  CORD (Interval, e.s. DML 23	LINER BOTTOM	CAS DEPTH SE 97! 2841  RECORD M (MD)  number) nole n jet	nsit ING RE ET (MD)	CEMENT*	C Sonic port all string.  OLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27.	10 26 w/ C1 30. D) ACID, S ERVAL (M.	CEMENTI O sks O sks 12% g ass " size  SHOT, FRA	C1. 65 e1 & TUB)  DEPT  ACTURE	ass " -35 P -35 s /1ate ING RECO H SET (M	A" OZ. ks.	NO  AMOUNT PULLED  NO  ONE  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED
SIZE N.A.  PERFORATION REC 2781-86 20 hole	TOP (MD)  CORD (Interval, e.s. DML 23	LINER BOTTOM	CAS DEFTH SE .97! 2841 RECORD M (MD) number) nole n jet	nsit ING RE ET (MD)	CEMENT*	C Sonic port all string.  DLE SIZE  1 2 7  7 7/8    SCREEN (M)    82.   DEPTH INT	10 26 w/ C1 30. D) ACID, S ERVAL (M.	CEMENTI O sks O sks 12% g ass " size  SHOT, FRA	C1. 65 e1 & TUB)  DEPT  ACTURE	ass " -35 P -55 s //late ING RECO H SET (M	A'' OZ. ks. X ORD D) F SQU	NO  AMOUNT PULLED  NO  ONE  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED
SIZE N.A.  PERFORATION REC 2781-86 20 hole  FIRST PRODUCT: 8-30-74	TOP (MD)  TOP (MD)  TOP (MD)  TOP (MD)  TOP (MD)	LINER BOTTOM	CAS DEFTH SE .97! 2841  RECORD M (MD)  Humber) Hole n jet.  RETHOD (F	nsit ING RE ET (MD)	CEMENT*	C Sonic port all string.  OLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27  DUCTION  umping—size of	10 26 w/ C1 30. D) ACID, S ERVAL (M.	CEMENTI O sks O sks 12% g ass " size  SHOT, FRA	C1. 65 e1 & TUB)  DEPT  ACTURE	ass " -35 P -35 S //late ING RECO H BET (M	A'' OZ. ks. X ORD D) F SQU 5 % STATUS	NO  AMOUNT PULLED  NO  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED  mud acid.
SIZE N.A. PERFORATION REC 2781-86 20 hole  FIRST PRODUCT 8-30-74 FOF TEST	TOP (MD)  CORD (Interval, e ft. s DML 23	LINER BOTTOM  43" h gran	CAS DEPTH SE OR 2841  RECORD M (MD)  TO 1 e TO 2 e TO 3 e TO 4 e TO 5 e TO 6 e TO 7 e TO 7 e TO 8 e	RSITING REET (MD)	CEMENT*	C Sonic port all string.  OLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27.	ACID. SERVAL (M. 81-86.	CEMENTI O sks O sks 12% g ass " size  SHOT, FRA	C1. 65 e1 & TUB)  DEPT  AMOUND  OO g	ass " -35 P -35 S //late ING RECO H BET (M	A'' OZ. ks. X ORD D) F SQUI	NO  AMOUNT PULLED  NO  AMOUNT PULLED  NONe  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED  Mud acid.
SIZE N.A.  PERFORATION REC 2781-86 20 hole  FIRST PRODUCT: 8-30-74	TOP (MD)	LINER BOTTOM  43" H gran	CAS CAS DEPTH SE .97! 2841  RECORD M (MD)  TO 1 e n jet  LETHOD (F Ving DKE SIZE 4/64	nsit ING RE ET (MD)	PROI gas lift, pu	C Sonic port all string.  OLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27.  OUCTION  umping—size of the control of the co	ACID. SERVAL (M. 81-86	CEMENTI O sks O sks 12% g ass " SIZE  SHOT, FRA D) 5  f pump)  G-MCF. 30	C1. 65 e1 & A" W TUB! DEPT ACTURE AMOUNT	ass " -35 P -55 s //late ING RECO H SET (M	A'' OZ. ks. X ORD D) T SQUI	NO  AMOUNT PULLED  NO  AMOUNT PULLED  NO  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED  Muld acid.  G (Producing or cing GAS-OIL RATIO 325
SIZE  SIZE  N.A.  PERFORATION REC  2781-86 20 hole  FIRST PRODUCT  8-30-74  FOR TEST  8-30-74  TUBING PRESS.	MEIGHT, LB  24.04  15.5  TOP (MD)  CORD (Interval, a s DML 23  ION PROD  HOURS TESTED  24  CASING PRESSU	LINER BOTTON  43"   1 gran	CAS DEPTH SE OR 2841  RECORD M (MD)  TO 1 e TO 2 e TO 3 e TO 4 e TO 5 e TO 6 e TO 7 e TO 7 e TO 8 e	RSITING REET (MD)  SACKS  PROITES:	PROI  gas lift, po  D'N. FOR  T PERIOD  BBL.	C Sonic port all string.  DLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27  DUCTION  umping—size of GAS—b  GAS—b	ACID, SERVAL (M. 81—86.	CEMENTI O sks O sks 12% g ass " SIZE  SHOT, FRA D) 5  f pump)  G-MCF. 30	C1. 65 e1 & TUB)  DEPT  AMOUND  OO g	ass " -35 P -55 s //late ING RECO H SET (M	A "OZ • ks • x ORD D) STATUS od u	PACKER SET (MD)  PACKER SET (MD)  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED  MILID ACID.  S (Producing or Cing GAS-OIL RATIO 325  SAVITY-API (CORE.)
SIZE  N.A.  PERFORATION REC  2781-86 20 hole  FIRST PRODUCT: 8-30-74  TO FIRST 8-30-74	TOP (MD)  CORD (Interval, e b DML 23  ION PROD  HOURS TESTED  24  CASING PRESSU  340	LINER BOTTON  43" h gran	CAS DEPTH SE CAS DEPTH SE 97! 2841  RECORD M (MD)  TO 1 e	RSITING REET (MD)  SACKS  PROITES:	PROI gas lift, pu	C Sonic port all string.  OLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27.  OUCTION  umping—size of the control of the co	ACID, SERVAL (M. 81—86.	CEMENTI O sks O sks 12% g ass " SIZE  SHOT, FRA D) 5  f pump)  G-MCF. 30	C1 & 65 e1 & A" WA TUB!  ACTURE AMOUND GO  WA CR-BBL.	ass " -35 P -35 S L/late ING RECO CH SET (M C. CEMENT F AND KINI F	A" OZ. ks. X ORD D) STATUS -in) OGL GR	PACKER SET (MD)  PACKER SET (MD)  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED  MILD Acid.  G (Producing or Cing GAS-OIL RATIO 325  GAVITY-API (CORR.)
SIZE  SIZE  N.A.  PERFORATION REC  2781-86 20 hole  FIRST PRODUCT  8-30-74  TO TEST  8-30-74  W. TUBING PRESS.  100  DISPOSITION OF GA	TOP (MD)  CORD (Interval, e b DML 23  ION PROD  HOURS TESTED  24  CASING PRESSU  340	LINER BOTTON  43" h gran	CAS DEPTH SE CAS DEPTH SE 97! 2841  RECORD M (MD)  TO 1 e	RSITING REET (MD)  SACKS  PROITES:	PROI  gas lift, po  D'N. FOR  T PERIOD  BBL.	C Sonic port all string.  DLE SIZE  127  7 7/8  SCREEN (M)  82.  DEPTH INT  27  DUCTION  umping—size of GAS—b  GAS—b	ACID, SERVAL (M. 81—86.	CEMENTI O sks O sks 12% g ass " SIZE  SHOT, FRA D) 5  f pump)  G-MCF. 30	C1 . 65 e1 & A'' M TUB) DEPT  AMOUNT  OO g	ass " -35 P -55 s //late ING RECO H SET (M	A '' OZ • ks •  KS •  RD  D)  F SQU  F SQU  OIL GB  OIL GB	NO  AMOUNT PULLED  NO  AMOUNT PULLED  NO  PACKER SET (MD)  EEZE, ETC.  MATERIAL USED  MILI ACID.  S (Producing or Cing)  GAS-OIL RATIO  325  SAVITY-API (CORR.)

TITLE Engineer DATE 9-18-74

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval sone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No.	404	ROTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	Ť
				2 2 2	MEAS. DEPTH	TRUE VERT. DEPTH
Dakote "D"			DST #1 2773 - 284/			
			Open 15" GTS 8", fluid in 11". Shu	ShudPoint Lookout	ე დ დ	same
			in 30 min. Open 60' - Oil to Surf.	Gallup	1.604	same
			5" gas ggd. 290 MDF 3/4" ck. Drill	Upper Hospah	1785	same
			Ξ	Lower Hospah	1840	same
-			IHP - 1435 psi.	Lower Mancos	1050	same
			EHP - 1408 psi.	Sanostee	2194	same
		, <del></del>	IFP(1)- 328 psi.	Green Horn	2544	same
12			FFP(1)- 355 psi.	Dakota "A"	2642	same
No.			IFP(2)- 355 psi.	Dakota "B"	2727	same
			FFP(2)- 464 psi.	Dakota "D"	2772	same
			ISIP - 709 psi.			
			FSIP - 709 psi.			
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