NO. OF C'PIES RECEIVED 5		Form C-103
CANTAFE	NEW MEXICO OIL COMPANY TO THE MEXICOLOGY	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-I-65
J.S.G.S.		Sa. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR /		5. State Oil & Gas Lease No.
SUNDRY NOTIC	CES AND REPORTS ON WELLS	
	CES AND REPORTS ON WELLS  DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  RMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS		7. Unit Agreement Nume
WELL X WELL OTHER- 2. Name of Operator		
Northern Minerals, Inc.		8. Form or Lease Name
3. Address of Operator		Santa Fe Pacific
P. O. Box 2182 Santa Fe, New Mexico 87501		15
4. Location of Well		10. Field and Pool, or Wildow
UNIT LETTER F 2405 '	FEET FROM THE North LINE AND 2805 FEET FR	Undesignated- Gallup
	THE PROPERTY OF THE PROPERTY O	THITTHINITY
THE East LINE, SECTION 2	29 TOWNSHIP 16N RANGE 6W NMF	PM. (())
		<u> </u>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6424' GL	McKinley ()
	ate Box To Indicate Nature of Notice, Report or (	
NOTICE OF INTENTIO	N TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
FULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB X	PLUG AND ABANDONMENT
	OTHER	
OTHER		
17. Describe Procesed or Completed Operations (C	learly state all pertinent details, and give pertinent dates, includi	
work) SEE RULE 1103.	the same and posture in a contains, and give pertinent dates, include	ing estimated date of starting any proposed
738-58'. Full recovery; o and drilled to 759'. Ran (August 31st ran 24 jts (74) Cemented @ 744' G.L. w/75 WOC 72 hrs. Drilled out to Ran 754' of 2 3/8" EUE tub. 700 PSI and held for 30 min nipple @ 754'. Set pump jages	hole with rotary tools to 738'. Augus il sand 744'-56'. Reamed core hole to Century Geophysical Log (SP - GR - Residul) 4½" - 9.5# casing w/Rector cement be sx class A cement. Cement circulated. op plug and cement and washed to bottoming and set in Larkin Type Q tubing head nutes. No leaks. Ran 2"x 1½" rod pump ack. Hooked up electricity and layed on pt. 24th ran 24 hr pump test. Pumped 8	6½" from 738'-58' stivity) 0'-759'. asket on bottom. Plug down @ 1:30 p.m. @ 759'. No leaks. d. Pressured up to and set in seating il lines to battery.
15. I hereby certify that the information above is true.	ue and complete to the best of my knowledge and belief.  President Northern Minor	
SIGNED XXXIII PRUMAGEN	President, Northern Minera	15, DATE 10-4-74
Original Signed by Every G.		DATE OCT 1 8 1974

CONDITIONS OF APPROVAL, IF ANY: