10 CO CO 184 RECEIVED	5		/	
LISTRIBUTION SOTO FEE FILE		L CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C+104 Superselles Old C+104 and C+110 Effective 1+1+65	
U.5.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (GAS O K	
LAND OFFICE	7		2.10	
TRANSPORTER GAS				
OPERATOR	2			
PRORATION OFFICE				
1 · ·	Minerals, Inc.		and the second second	
	2182, Santa Fe, New Mexico	87501 Other (Please explain)		
Reason(s) for filing (Check pr New Well	Change in Transporter of:	Omer (Flease expigui)		
Recompletion	Oit Dry	Gas C		
Change In Ownership	Casinghead Gas Cor	ndensate	<u> </u>	
If change of ownership give and address of previous ow				
II. DESCRIPTION OF WELL	L AND LEASE			
Santa Fe Pacific	Well No. Pool Name, Includin			
Location Location		atedGallup State, Federa	1	
Unit Letter F	: 2405 Feet From The North	Line andFeet From	The East	
Line of Section 29	Township 16N Range	6W , NMPM, Me	cKinley County	
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transpor	ter of Oll 🛣 or Condensate 🗔	Address (Give address to which appro		
Thriftway Name of Authorized Transpor	ter of Casinghead Gas or Dry Gas	P. O. Box 1367 - Farm: Address (Give address to which appro	ued copy of this form is to be sent)	
None If well produces oil or liquide give location of tanks.	G 29 16N 6W	_ 1	en .	
If this production is commit IV. COMPLETION DATA	ngled with that from any other lease or po	ol, give commingling order number:		
Designate Type of Co	CII Wel: Gas Wel	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Soudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
8/22/74	9/10/74	759'	759 '	
Elevations (DF, RKB, RT, G)		Top Oil/Gas Pay	Tubing Depth	
6424' GL	Hospah-Gallup	744'	754 Depth Casing Shoe	
Perforations OH 742-59			742	
UII 742-37		AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	742'	75 sx Class A	
6½	4½" - 9.5 #	742	75 SX Class R	
			<u> </u>	
V. TEST DATA AND REQU	JEST FOR ALLOWABLE (Test must be able for this	be after recovery of total volume of load oil a depth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To T	anks Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
9/12/74	9/24/74	Pump Casing Pressure	Choke Size	
Length of Test	Tubing Pressure		open 2"	
24 hour Actual Frod. During Test	Oil-Bbis.	Vac. Water-Bbls.	Gas-MCF	
38 bbls.	8	30	-0-	
Note:	Deviation survey at to	otal depth showed 1/2	degree.	
Actual Fred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back)	or.) Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COM	PLIANCE	OIL CONSERVA	oil conservation commission OCT 2.9 1974	

I herony certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L'eggs!	Danis	Isan		
7		(Signature)		
President,	Northern	Minerals,	Inc.	
		(Tisle)		

10-4-74 (Date) Original bights SUPERVISOR DIST. #3 TITLE __

This form is to be filld in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.