STATE OF NEW MEXICO Form C-104 Revised 10-1-78 ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION ** ** 1 ***** ******* ---P. O. BOX 2088 -SANTA FE. NEW MEXICO 87501 FILE U.S.U.S. LAND OFFICE REQUEST FOR ALLOWABLE TRANSPORTER DIL AND OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Martin Enterprise / EN174 (QRP. 13h MT, TAYLOR Al Jurquesque, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Recompletion Oil Name change Condensate If change of ownership give name Touthout Minera and address of previous owner Livyd Davidson, 2182, Santa Fe, New Mexico 87501 Box and address of previous owner II. DESCRIPTION OF WELL AND LEASE.

| Well No. | Pool Name, Including Formation Kind of Lease 15 Miguel Creek-Gallup . SFPRR Co. Fee State, Federal or Fee Location 2405 Feet From The North Line and 2805 East Unit Letter Feet From The 6w Township 16N 29 McKinley Line of Section Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NOTE: THIS IS INJECTION WELL. WILL BE RE -COMPLETED AS OIL WELL. Name of Authorized Transporter of Casinghead Gas ot Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. Rge. Is gas actually connected? When If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover OII Well Gas Well New Well Plug Back Same Resty, Diff. Resty Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oll Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bble. Water - Bble. CON. COM. GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Testing Method (pilat, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-12) Choke Size **OIL CONSERVATION DIVISION** I. CERTIFICATE OF COMPLIANCE MAY 1 7 1979 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by A. R. Kendrich TITLE . This form is to be filed in compliance with MULE 1104. Jack K of all If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111.

(Tule)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.