Submit 3 Copies o Appropriate	State of Ne Energy, Minerals and Nat	Department	Form C-103 Revised 1-1-89			
District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	OIL CONSERVA P.O. Boo Santa Fe, New M	x 2088	ISION ** JUN 2	WELL API NO. 30-031-20421 5. Indicate Type of Lease STATE 6. State Oil & Gas Lease No.	FEE PEE	X
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well OIL WELL OTHER: Injection Well				7. Lease Name or Unit Agreement Name SANTA FE PACIFIC RAILROAD		
Name of Operator ROBERT L. B. Address of Operator P.O. BOX 168 Well Location Unit Letter F	FARMINGTON, NM 87499		e and 2805	8. Well No. 15 9. Pool name or Wildcat Miguel Creek Ga Feet from The	allup EAST	Line
	Township 16N 10. Elevation eck Appropriate Box to In	1 (Show whether	6W r DF, RKB, RT, GR, of Notice, Re		a	nty
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER:	PLUG AND ABANDON CHANGE PLANS	CAS	MEDIAL WORK MMENCE DRILLING SING TEST AND CE	OPNS. PLUG	TION . RING CASING AND ABANDONMENT	
12. Describe Proposed or Comp work) SEE RULE 1103.	leted Operations (Clearly state a	ll pertinent details, o	and give pertinent d	ates, including estimated da	te of starting any pro	oposed
I hearby certify that the information ab			IGINEER	DA	TE 6/6/02	
TYPE OR PRINT NAME	Tom McCarthy			TELEPHONE NO.	(505) 327-2	659

JUN 1 0 2002

APPROVED BY

(This space for State Use)

Tom McCarthy

TITLE

Robert L. Bayless Plug and Abandon Procedure

SFPRR No. 15 2405' FNL & 2805' FEL, Section 29, T16N, R6W McKinley County, NM

Well data:

Surface Casing: None.

Production Casing: 4.5" casing set at 742'.

TD: 759' PBD: 759'

Perfs: 742-759' open hole. Tubing: 2 3/8" 754'.

Rods: None.

- 1. Install rig anchors if necessary. Dig small workover pit if necessary.
- 2. Move in rig.
- 3. If well has rods, unseat pump and move rods to see if they are free. Reseat pump and pressure test tubing to 1000 PSI. Trip out laying down rods and pump.
- 4. Pick up extra tubing and tag PBD. Trip out and tally tubing. Inspect tubing. Pick up work string if necessary.
- 5. Trip in with tubing open ended. Tag PBD and raise tubing 2'. Circulate casing clean. Spot balanced Cement Plug No. 1 (see volume below) down tubing. Trip out above cement and WOC. Trip in and tag cement. Spot additional plug if necessary.
- 6. Trip out with tubing.
- 7. Rig up wireline. Perforate 3 squeeze holes at 100'. Attempt to establish circulation out the bradenhead (if there is one) or outside the production string to the surface. Mix cement for **Cement Plug No. 2** (see volume below) and pump down casing, attempting to circulate to surface. Shut in and WOC.
- 8. Cut off casing. Fill casings with cement if necessary. Install P & A marker. Rig down and move off.

Cement Plug No. 1: 21 sx. Cement Plug No. 2: 45 sx.

Notes: All cement will be Class B Neat.

Other than the cement, the well bore fluid will be 8.3 PPG water.

All cement volumes will be 100% excess outside casing and 50' excess inside casing.