NO. OF COPIES RECEIVE									
NO. OF COPIES RECEIVE						E G . 105			
DICTRIBUTION							Form C-105 Revised 1-1-65		
SANTA FE	DISTRIBUTION NTA FF						5a. Indicate Type of Lease		
NEW MEXICO OIL CONSERVATION COMMISSION FILE WELL COMPLETION OR RECOMPLETION REPORT AND						State X	State X		
U.S.G.S.	"	TELL COMPLE	TION OR RECU	DMPLETION	REPORT AND	5. State Oil & C	Gas Lease No.		
LAND OFFICE	17					4463	7		
OPERATOR									
la. TYPE OF WELL						7. Unit Agreem	ent Name		
	OIL WEL	GAS WELL	DRY	OTHER		8. Farm or Lea	so Namo		
b. TYPE OF COMPLET	PLUG	PLUG DIFF.			Jac				
2. Name of Operator		N BACK	RESVR.	OTHER		9. Well No.	<u> </u>		
K & la/	ρ	11		e di E	•	/ / / / / / / / / / / / / / / / / / /	78		
3. Address of Operator	0//	CO				/10. Field and F	Pool, or Wildcat		
Ray 10	11 F	02-2-1-	ation 1	M	Y	Rlacker	ve-Massoerd		
4. Location of Well	of of 1 0	min	gton, N	11		XIIII			
		/	,	, _					
UNIT LETTER L	$_{-}$ LOCATED Z	3/0 FEET F	ROM THE SOUP	h LINE AND	FEET	FROM ()			
on, i carren					THITTE	12. County	(111111)		
THE WEST LINE OF S	sec. 31	wp. 20 N RGI	E. 9W NMPM		IIXIIIIII	MCK			
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. (Ready to F	Prod.) 18. Ele	vations (DF, RKB,	RT, GR, etc.) 19. Ele	ev. Cashinghead		
10-24-74	12-7-7	A Back T.D.			6455 G	R			
20. Total Depth	21. Plus	g Back T.D.	22. If Multipl Many	e Compl., How	23. Intervals Drilled By	<i>a</i> ,	Cable Tools		
			indity		→ bimed <i>B</i> ₁	Kotary			
24. Producing Interval(s), of this complet	ion — Top, Bottom	, Name	-			Was Directional Survey Made		
							No		
26. Type Electric and O	ther Logs Run	None				27. Was	Well Cored		
28.		CAS	ING RECORD (Rep	ort all strings s	et in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPTH	I SET HOL	LE SIZE	CEMENTIN	RECORD	AMOUNT PULLED		
Name									
29.	L	INER RECORD			30.	TUBING RECOR	D		
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
					i I				
-				-					
31. Perforation Record ((Interval, size and	l number)		32. A	CID, SHOT, FRAC	TURE, CEMENT SQUE			
31, Perforation Record ((Interval, size and	l number)		32. A		TURE, CEMENT SQUE			
31. Perforation Record	(Interval, size and	l number)							
31. Perforation Record ((Interval, size and	l number)							
31. Perforation Record ((Interval, size and	l number)							
	(Interval, size and	l number)	BBCC	DEPTH IN					
33.				DEPTH IN	ITERVAL	AMOUNT AND KIND	MATERIAL USED		
			PROD wing, gas lift, pump	DEPTH IN	ITERVAL	AMOUNT AND KIND			
33. Date First Production	Produ	action Method (Flo	wing, gas lift, pump	DUCTION Ding - Size and	type pump)	Well Status (MATERIAL USED		
33.				DEPTH IN	ITERVAL	Well Status (MATERIAL USED Prod. or Shut-in)		
33. Date First Production Date of Test	Produ Hours Tested	Choke Size	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water - Bbl. G	MATERIAL USED Prod. or Shut-in)		
33. Date First Production	Produ	Choke Size	Prod'n. For Test Period	DUCTION Ding - Size and	type pump) Gas MCF	Water - Bbl. G	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		
33. Date First Production Date of Test Flow Tubing Press.	Produ Hours Tested Casing Pressur	Choke Size Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water - Bbl. G	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		
33. Date First Production Date of Test	Produ Hours Tested Casing Pressur	Choke Size Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water - Bbl. G	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Hours Tested Casing Pressur (Sold, used for fu	Choke Size Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water - Bbl. G	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		
33. Date First Production Date of Test Flow Tubing Press.	Hours Tested Casing Pressur (Sold, used for fu	Choke Size Calculated 24 Hour Rate	Prod'n. For Test Period	DUCTION Ding - Size and Oil - Bbl.	type pump) Gas MCF	Water - Bbl. G	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Choke Size Calculated 24 How Rate cl, vented, etc.)	Prod'n. For Test Period	OUCTION Ding - Size and Oil - Bbl. Gas - MC	type pump) Gas MCF Water	Water - Bbl. G Bbl. Oil Gr Test Witnessed By	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Choke Size Calculated 24 How Rate cl, vented, etc.)	Prod'n. For Test Period	OUCTION Ding - Size and Oil - Bbl. Gas - MC	type pump) Gas - MCF Water -	Water - Bbl. Gr. Test Witnessed By	Prod. or Shut-in) iasOil Ratio avity API (Corr.)		
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments 36. I hereby certify that	Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Choke Size Calculated 24 How Rate cl, vented, etc.)	Prod'n. For Test Period - Oil - Bbl.	OUCTION Ding - Size and Oil - Bbl. Gas - MC	type pump) Gas - MCF Water -	Water - Bbl. Gr. Test Witnessed By	Prod. or Shut-in) ias - Oil Ratio avity - API (Corr.)		
33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (Produ Hours Tested Casing Pressur (Sold, used for fu	Choke Size Choke Size Calculated 24 How Rate cl, vented, etc.)	Prod'n. For Test Period	OUCTION Ding - Size and Oil - Bbl. Gas - MC	type pump) Gas - MCF Water -	Water - Bbl. Gr. Test Witnessed By	MATERIAL USED Prod. or Shut-in) as - Oil Ratio		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico						
T. Salt B. Salt T. Yates T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Paddock T. Blinebry T. Tubb T. Drinkard T. Abo T. Wolfcamp T. Penn.	> X . E :	T. Can T. Stra T. Ato T. Mis T. Dev T. Silt T. Mor T. Sim T. McI T. Ell T. Gr. T. Gr. T. Bor	mexico myon mwn ka s conian mitan mtoya pson Kee enburger Wash mite aware Sand e Springs	T. T	Kirtla Pictu Cliff Mener Point Manc Gallu se Gree Dakor Todil Entra Winga Chinl	and-Fruit red Cliff House fee Lookout bs p enhorn ta to da ate ian	lands	T. T	Penn. "B" Penn. "C" Penn. "D" Leadville Madison Elbert McCracken Ignacio Qtzte Granite	1-77	
From O vio	Thickness in Feet		Formation Hessue		ditional From	sheets i	Thickness in Feet	1	Formation		
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