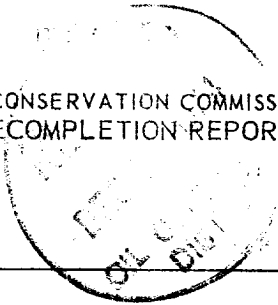


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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG



Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____



7. Unit Agreement Name

8. Farm or Lease Name
Bethlehem-Kirby

9. Well No.
1

2. Name of Operator
Kirby Petroleum Co.

3. Address of Operator
P. O. Box 1745, Houston, Texas

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well



UNIT LETTER B LOCATED 1275 FEET FROM THE West LINE AND 875 FEET FROM

12. County
McKinley

THE South LINE OF SEC. 22 TWP. 18 N. RGE. 7 W. NMPM

15. Date Spudded 9/6/74 16. Date T.D. Reached 9/12/74 17. Date Compl. (Ready to Prod.) - 18. Elevations (DF, RKB, RT, GR, etc.) 6683.0 gr. 19. Elev. Casinghead 6683.0

20. Total Depth 3668' 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools X Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run Dual Ind. Laterlog, Comp. Density Comb. w/Neutron-Gamma, Comp. Sonic

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	100	11-1/4"	50 sax	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
-	

33. PRODUCTION

Date First Production - Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Dual Induction Focused Log w/Linear Correlation Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Martha Bryant TITLE Production Clerk DATE 12/6/74

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 70 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1300</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos (Upper) <u>1360</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>2520</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>3280</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3430</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison <u>3640</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1300	1330	30	Point Lookout sdstone				
1360	1390	30	Upper Mancos sh.				
2435	2450	15	Hospah Sdstone				
2520	2540	20	Massive Gallup				
2650	2680	30	Lower Mancos Sh.				
3280	3310	30	Greenhorn Lmstone				
3310	3340	30	Graneros Shale				
3430	3460	30	Dakota "C" ss				
3550	3573	23	Dakota "E" ss				
3640	3650	10	Morrison				