Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

## . State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator NERDLIHC COMPANY, INC. 337 E. SAN ANTONIO DRIVE, LONG BEACH, CALIFORNIA Address Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Casinghead Gas Condensate DEVCON OPERATIONS COMPANY, INC., 1801 BROADWAY, STE. 600, DENVER, CO 80202 **x**xk Change in Operator If change of operator give name and address of previous operator 11. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Pool Name, Including Formation Well No. State, Federal or Fee Lease Name MARCELINA/DAKOTA BULLSEYE Location Feet From The  $\frac{S}{}$  Line and  $\frac{1650}{}$ \_\_ Feet From The \_\_\_ \_ . 700 Unit Letter \_ McKINLEY NMPM, 9W 16N Range Section 18 Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil XX P. O. BOX 1183, HOUSTON, TX 77001 Address (Give address to which approved copy of this form is to be sent) PERMIAN CORPORATION or Dry Gas Name of Authorized Transporter of Casinghead Gas NONE When ? Rge. Is gas actually connected? Twp. Sec. If well produces oil or liquids, Unit N 16N 9W NO 18 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v New Well Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Date of Test Date First New Oil Run To Tank Tubing Pressure Length of Test JUN1 4 1990 Gas- MCF Water - Bbla Oil - Bbls. Actual Prod. During Test CON Gravity of Condensate GAS WELL Bbis. Condensate/Min Length of Test Actual Frod, Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

COMPANY, INC. NERDLIHC

By: Signature
TOM E. KNOWLTON PRESIDENT Title

Printed Name 213) 422-1271 Date

JUN 22 1990 Date Approved -

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SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

is to filed for each rood in multiply completed wells.

