

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEX ☐		PLUG BACK ☐		8. Farm or Lease Name Bullseye	
2. Name of Operator		Fairfax Exploration Inc.		9. Well No.		3		10. Field and Pool, or Wildcat		Wildcat - Dakota	
3. Address of Operator		301-B Graceland S.E., Albuquerque, N.M. 87108		11. Location of Well		UNIT LETTER N LOCATED 700 FEET FROM THE South LINE AND 1650 FEET FROM THE West		12. County		McKinley	
15. Date Spudded		10-15-74		16. Date T.D. Reached		10-30-74		17. Date Compl. (Ready to Prod.)		1-06-75	
18. Elevations (DF, RKB, RT, GR, etc.)		7248 GR		19. Elev. Casinghead		7250		20. Total Depth		1952	
21. Plug Back T.D.		1885-GO elite BP		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Dakota A 1797 - 1844		25. Was Directional Survey Made		Yes - Totco		26. Type Electric and Other Logs Run		GR - Res., Bond log, Temp. Diff. log, G.R. correlation thru 4 1/2" Casing	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
Casing Size		Weight Lb./Ft.		Depth Set		Hole Size		Cementing Record		Amount Pulled	
8 5/8		21.2		106		11 1/2		Cemented to surface		None	
4 1/2		8.0		1952		6 1/4		165 sx.-		None	
Size		Top		Bottom		Sacks Cement		Screen		Size	
2 3/8		1825		None		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval		Amount and Kind Material Used	
1797 - 1805		3 1/8 DML		28 Shots		1797 - 1817		750 gal MCA - 7 1/2%		1822 - 1844	
1809 - 1817		" "		32 "		1822 - 1844		500 " " "		1907 - 1919	
1833 - 1844		" "		44 "		1907 - 1919		500 " " "		33. PRODUCTION	
1822 - 1828		" "		24 "		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
1908 - 1920		" "		48 "		1 - 15 - 75		Pumping - GOT #131- 2" X 1 1/2" X 8'		Prod.	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Jan. 25-28, 1975		4 days		open		4		16		TLTM	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
0		0 - 2#		4		TLTM		7.5		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		Test Witnessed By		Gene D. Wilson		35. List of Attachments		3 Logs (GR-Res., Cement Bond, GR Correlation) DST chart, Directional Survey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED		TITLE		President		DATE		Jan. 30, 1975	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 1114	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 983	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 1768	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 1805	T. Dalton _____ 586
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	185	185	Point Lookout Sandstone				
185	346	161	Satan Tongue-Mancos				
346	510	164	Hosta Sandstone				
510	863	352	Crevasse Canyon				
863	983	120	Hospah				
983	1114	131	Massive Gallup				
1114	1709	595	Mancos Shale				
1709	1768	59	Greenhorn				
1768	1805	37	Graneros				
1805	1844	39	Dakota A				
1908	1930	22	Dakota B				
			T.D. 1952				