

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

December 30, 2000

Oil Conservation Division
State of New Mexico
1000 Rio Brazos Road
Aztec, NM 87410

Attn: Charlie Perrin



INVOICE #2267

Rig #1

For plug and abandonment of the wells described hereafter;
done under NMOCD **Contract Number - 00-521-25-205.**

13 Nerdlihc wells and 1 Elmer White well, located in McKinley County, NM.

Cost Summary:

Completion of 14 Project Wells, P&A Work Only: \$ 116,780.00

Cost Reference:

Price per Contract (Bid Form page #1A):

For P&A Cost of 14 wells	\$ 116,780.00
For Surface Cost	\$ <u>75,825.00</u>
Total Contract Amount (w/ tax)	\$ 192,605.00

Additional Cost:

Cost Reference: Supplemental Bid Rate Sheet

Cement for all 14 wells:

Bid at	1257 sxs cement (Bid Form Page #1A);
Used	<u>1331</u> sxs cement (Work Records);

Extra	74 sxs x \$11.00/sx	\$ 814.00
	Tax at 6.0625%	\$ <u>49.35</u>

\$ 863.35

TOTAL	\$ 117,643.35
TAX (included)	

=====

THANK YOU

TOTAL DUE \$ 117,643.35

*OK Spk Payment
Charlie T Perrin
1-15-2001*

Bid Form Page # 1A

To: NMOCD Bid # 00-521-25-09036										
From: A-Plus Well Service										
Well Plugging Bid Detail:										
Well Name	Casing Size	Sacks Cement	Plugs	Perf	Rods	Pump Jack	Tanks	P&A Cost	Surface Cost	Remarks
Elmer White #1	4.5" 57	60	2	1	No	No	0	\$ 6,420		Limited clean up
Bullseye #1Y	4.5" 68	65	2	No	Yes	Yes	1	\$ 8,520		Large pit
Bullseye #3	4.5" 112	122	3	1	Yes	Yes, 2	1	\$ 10,800		Netted pit, open pit
Bullseye #5	4.5" 128	150	3	1	No	No	0	\$ 8,520		Limited clean up
Bullseye #7	5.5" 78	70	3	No	No	No	1	\$ 7,900		Wood pad, pit
Bullseye #6	5.5" 56	40	2	No	Yes	Yes	1	\$ 7,600		Building, old truck
Bullseye #12	5.5" 134	100	3	1	Yes	Yes	1	\$ 8,980		Large pit
Bullseye #10	5.5" 85	90	3	No	No	No	0	\$ 6,870		Limited clean up
Bullseye #15	5.5" 130	100	3	1	Yes	Yes	1	\$ 9,630		Nasty pit
Bullseye #13	5.5" 88	90	3	No	Yes	Yes	2	\$ 8,610		Steel pit, large pit
Bullseye #16	5.5" 145	90	3	No	Yes	Yes	0	\$ 7,810		Pit
Marcelina #1	4.75" 81	100	3	1	Yes	Yes	2	\$ 9,120		Pit
Marcelina #5	4.5" 64	90	3	No	No	No	0	\$ 7,900		Clean up junk
Marcelina #6	4.5" 65	90	3	Yes	No	No	0	\$ 8,100		
								\$ 116,780	\$ 75,825	
								Total Project Cost:		\$ 192,605

1331 1257

74 Elmer (63)

NEW MEXICO OIL CONSERVATION DIV. JN
SUPPLEMENTAL BID RATE SHEET

(To be filled out by bidder and returned with bid)

SUPPLEMENTAL BID RATES

Bid Identification Number: 521-25-0903 6

Bidder: A-Pla, Well Service

Supplemental Bid Rates are to be applicable if charges are made in addition to or in lieu of turnkey bid. Switching to hourly rate or other implementation of Supplementary Bid Rates must be approved by the EMNRD-OCD Representative on-site or by the District Supervisor of the appropriate District Office. The turnkey bid will not be accepted unless all Supplemental Bid Data is furnished. The Supplemental Bid Rates listed below will be considered firm bids.

DESCRIPTION OF SERVICE	RATE PER	UNIT
Rig equipped to perform all work set out in Plugging/Remediation/Restoration Procedures	\$ <u>160⁰⁰</u>	hour
Cement pumping	\$ <u>550⁰⁰</u>	plug
Cement to include any blending and any transportation costs	\$ <u>11⁰⁰</u>	sack
Perforating to include ten holes per run and set-up charges	\$ <u>410⁰⁰</u>	run
Move-in, move-out charges	\$ <u>900⁰⁰</u>	well
Water truck - Capacity <u>80</u> barrels	\$ <u>46⁰⁰</u>	hour
Welder - Minimum hours if applicable: <u>4</u>	\$ <u>50⁰⁰</u>	hour
Backhoe - Minimum hours if applicable:	\$ <u>60⁰⁰</u>	hour
Dozer - Minimum hours if applicable:	\$ <u>75⁰⁰</u>	hour
Furnished tubular goods - Description: <u>2 3/8" + by Yellow</u>	\$ <u>0.15</u>	foot / <u>day</u>

Track Hoe Minimum hours if applicable.	\$ <u>120⁰⁰</u>	Hour ✓ <u>2 hrs min</u>
Trucking Minimum hours if applicable.	\$ <u>75⁰⁰</u>	Hour ✓ <u>Stim Log - 50 / hr</u>
Front End Loader Minimum hours if applicable.	\$ <u>90⁰⁰</u>	Hour ✓ <u>2 hr min</u>
Environmental Technician.	\$ <u>55⁰⁰</u>	Hour ✓ <u>+ Truck c/15 / hr</u>
Lab Analysis TPH	\$ <u>100⁰⁰</u>	Per Analysis ✓
Lab Analysis BTEX	\$ <u>100⁰⁰</u>	Per Analysis ✓
Contaminated Soil Disposal.	\$ <u>19⁰⁰</u>	Per Cubic Yard ✓
Soil Landfarming Onsite.	\$ <u>910⁰⁰</u>	Per Cubic yard <u>1 per year</u>

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Rig No. #1 Elmer White Date Multiyear
Well No. Wilketone #2 Location D-19-16W Company Nordline

FROM	TO	DESCRIPTION OF OPERATION
Oct 2000 - No tubing in well.		
11-1-00		R-U wireline, TIH & set 4 1/2" Plug well CIBP @ 758', POOH, R-D wire line. Bruce MARTIN w/AMOCO on LOC. R.W & S.S
THU 11-16-00		R-U CADD & P-T #104. TIH with coiled TBG & TAG CIBP @ 755'. LOAD The Hole & circulate clean with 8 BBLs water, TRY TO TEST CSG, CSG would NOT TEST. Pumping in to HOLES @ 1/4 BPM @ 800#. Plug #1 mix & Pump 24 SKS 15.6" cement, from 755' to TOC @ 439'. POOH with TBG TO 250'. Circulate The Hole. POOH. R-D equip mal. Henry VILLANUEVA w/AMOCO on LOC.
MON 11-20-00		TIH with wireline & TAG TOC @ 439'. Pull up Hole & Perforate 2-HSC Holes @ 125'. POOH. Henry VILLANUEVA w/AMOCO on LOC.
Tue 11-21-00		BREAK circulation out The B-H with 8 BBLs water. Plug #2 mix & Pump 28 SKS 15.6" cement from 125' with good cement Returns out The B-H. Henry VILLANUEVA w/AMOCO on LOC.
Fri 12-1-00		Cut off well head. Install marker with 5 SKS cement All for The marker 4 1/2" CSG down 2' & surface CSG full.
Dec 2000 - No equipment on location		

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing P-#1-24 SKS P-#2-28 SKS MARKER 5 SKS - 57 SKS
Wireline 4 1/2" CIBP/PDD 758' 2-HSC Holes 2 125' (6.1 - 60 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	R. Whiteley			
Operator	S. STUART			
Helper				
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16901

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No #1 Date MULTIPLE
Well No Bullseye #14 Location C-14-16-9 Company Mendelike

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		Removed Truck Pole Unit MORN, Pull and LD 56 hollow rods, Pull and LD 52 jts 2 3/8" + kg (1707')
Wed 11-1-00		R-U wireline. TTH with 4 1/2" surge Ring to 1,788' POOH. TTH & Set 4 1/2" PLUS well CIBP @ 1,728' POOH. R-D wireline. Bruce MARTIN w/ NMOGO on LOC.
THU 11-16-00		R-U CUDD & P-T #104. TTH with coiled TBG & TAG CIBP @ 1,724' LOAD & CIRCULATE THE HOLE CLEAN WITH 17 BBLs WATER. TEST CSG TO 500' HELD 5 min OK. Plug #1 mix & Pump 12 SKS cement, ^{15.6'} from 1,724' TO TOC @ 1,566'. POOH with TBG TO 1,050'. LOAD THE HOLE WITH 1 BBL WATER. Plug #2 mix & Pump 24 SKS cement, ^{15.6'} from 1,050' TO TOC @ 734'. POOH with TBG TO 250'. CIRCULATE THE HOLE. POOH. R-D EQUIP. MAH. HENRY VILLANUEVA w/ NMOGO on LOC.
Mon 11-20-00		TTH with wireline & TAG TOC @ 735' POOH. HENRY VILLANUEVA w/ NMOGO on LOC.
Mon 12-4-00		Dig out & cut well head off, 8 5/8" CSG cement down 2' from surface. TTH with 1 1/4" coiled TBG TO 140'. LOAD THE HOLE WITH 1 BBL WATER. Plug #3 mix & Pump 32 SKS cement, ^{15.6'} from 140' with good cement returns out the 4 1/2" CSG. POOH with coiled TBG. Set marker & TAP off 4 1/2" CSG with cement left in coiled TBG. Bruce MARTIN w/ NMOGO on LOC.
Dec 2000		Removed 1- 300 bbl TANK 1- Pumping Unit

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing ^{15.6'} P-#1-12 SKS ^{15.6'} P-#2-24 SKS ^{15.6'} P-#3-32 SKS & marker - 68 SKS (65 bid)
Wireline ^{15.6'} 4 1/2" P-w/ CIBP @ 1,728'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	R. Whiteley	25		
Operator	S. STUART	161		
Helper				
Helper				
Helper				

Rig No

#1

Date

10/18/96

Well No

Bullseye #3

Location

N-18-16-9

Company

Nerdlike

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		- MORU, Strip 56 hollow rods out of tubing, Pull and LD 59 jts 2 3/8" Hg. (1,829')
Oct 31, 2000		Wireline 1500' Monitor Nerdlike Run 4 1/2" Gauge wire to 1302', Set 4 1/2" Owens CIBT at 1747'
Wed 11-15-00		R-u CUD + P-T #104 T.H. + TAG CIBT @ 1,752', LOAD + CIRCULATE THE HOLE CLEAN WITH 21 BBLs WATER. TRY TO TEST CSG, CSG WOULD NOT TEST. 600' TO 0' in 30 sec. Plug #1 mix + Pump 20 SKS cement, 15.6" from 1,752' to TAG @ 1,480'. POOH WITH TBG TO 250', CIRCULATE THE HOLE. POOH, ACIDIZE PUMP. DRAIN UP SOLN. BRUCE MARTIN W/ARMCO ON LOC.
Thu 11-16-00		R-u CUD + P-T #104, T.H. + TAG TAG @ 1,521'. LOAD THE HOLE WITH 2 BBLs WATER. TRY TO TEST CSG, CSG WOULD NOT TEST, POOH WITH TBG TO 1,014'. LOAD THE HOLE WITH 1 BBL WATER. Plug #2 mix + Pump 25 SKS cement, 15.6" from 1,014' to TAG @ 1,485'. POOH WITH TBG TO 250', CIRCULATE THE HOLE. POOH, R-D EQUIP. MAK. BRUCE MARTIN W/ARMCO ON LOC.
Mon 11-20-00		T.H. WITH WIRELINE + TAG TAG @ 713'. Pull UP HOLE + PERFORATE 2-HSC HOLES @ 190'. POOH, HENRY KILANDUVA W/ARMCO ON LOC.
Tue 11-21-00		BREAK CIRCULATION OUT THE B-H WITH 2 BBLs WATER. Plug #3 mix + Pump 55 SKS cement 15.6" from 190' with GOOD CEMENT RETURNS OUT THE B-H. HENRY KILANDUVA W/ARMCO ON LOC.
Fri 12-1-00		CUT OFF WELL HEAD. INSTALL MARKER WITH 12 SKS CEMENT 4 1/2" + 9 5/8" DOWN 3' FROM SURF.
Dec 2000		Remove C Water meter 3 pump units

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing

P-#1-20 SKS P-#2-25 SKS P-#3-55 SKS MARKER 12 SKS - 112 SKS (bid)

Wireline

4 1/2" Owens CIBT 2-HSC HOLES @ 190'

102 SKS

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark	45		
Operator	Bob Stuart	131		
Helper	Sam Stuart	161		
Helper				
Helper				

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Rig No

#1

Date

Multiple

Well No

Bullseye #5

Location

K-18-16-9

Company

Nerdlike

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		MORU, Pull and LD 1 joint 2 3/8" log
Oct 3, 2000		Wireline Bruce Martin NHI/CD Run 4 1/2" CID to 334', Wireline down to 336' Run 4 1/2" (IBP) (Covers) to 340' - Hand Perforator
Tue 11-14-00		R-U CUD + P-T #104. T.H. with coiled TB9 + TAG Bottom @ 1,870'. P-U to 1,860'. Pump 47 BBLs water. NO CIRCULATION. Plug #1 mix + Pump 40 SKS cement, from 1,860' to TAC @ 1,333'. POOH with TB9. Draw up.
Wed 11-15-00		R-U CUD + P-T #104. T.H. with coiled TB9 + TAG TAC @ 1,672'. Port of Hole TRY TO TEST CSG, CSG WOULD NOT TEST. PUMPING INTO HOLES OR PERFS @ 3/4 BPM @ 1,000'. Plug #1-B mix + Pump 16 SKS cement, from 1,672' to TAC @ 1,461'. POOH with TB9 to 985'. LOAD the Hole with 1 1/2 BBLs water. WAIT on orders from NMACO TO PUMP Plug #2. OKED BY Bruce Martin + Steve W NMACO. Kick Pump in + Break circulation (Hole standing full) Plug #2 mix + Pump 35 SKS cement, from 985' to TAC @ 524'. POOH to 250' circulate hole. POOH. R-D equip MAL. Bruce Martin w/ NMACO on LOC.
Mon 11-20-00		T.H. with wireline + TAG TAC @ 512'. Pull up Hole + Perforate 2-HSC Holes @ 150' POOH. Pump 40 BBLs water down 4 1/2" CSG @ 2 1/2 BPM @ 152' NO BLOW OR CIRCULATION OUT B-H.
Tue 11-21-00		BREAK CIRCULATION OUT THE B-H WITH 13 BBLs water. Plug #3 mix + Pump 67 SKS cement, from 150' with 9000 cement Returns OUT THE B-H. Heavy Villavieva w/ NMACO on LOC.
Fri 12-1-00		CUT OFF well HEAD INSTALL MARKER WITH 10 SKS cement 4 1/2" + 7" CSG Down 2' from Surf.

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing

P-#1-40 SKS

P-#1-B-16 SKS

P-#2-35 SKS

P-#3-67 SKS

MARKER 10 SKS - 16 SKS

Wireline 2-HSC Holes @ 150'

bed. 150 SF

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark	45		
Operator	Bob Stuart	131		
Helper	Sam Stuart	161		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16905

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No

#1

Date

Multiple

Well No

Bullseye #6

Location

K-18 16 9

Company

Nedlike

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		MC, RU, Pull and LD 32 Rods and 28 ft 2 3/8" tubing (868')
Oct 31, 2000		Wireline Bruce Martin DCD Run 4 1/2" CIBU - Owens - Set at 807' Tapped bottom at 889'
Wed 11-15-00		R-U CUDD & P-T #104. T/H with coiled TBG & TAB CIBU @ 813'. Circulate the Hole clean with 9 BBLs water. Test CSG to 500' Hold 5 min OK. Plug #1 15.5" mix & Pump 12 SKS cement, from 813' to TOC @ 655'. PUGH TO 250' circulate the Hole. PUGH R-D equip mch. Bruce Martin w/ NMACO on LOC.
Mon 11-20-00		T/H with wireline & TAB TOC @ 630'. PUGH. Henry Villanueva w/ NMACO on LOC.
Tue 12-5-00		Dig out & cut well head off. 7" CSG cement down 25' from surf. T/H with 1 1/4" coiled TBG to 135'. Load the Hole with 1 BBL water. Plug #2 mix & Pump 44 SKS cement, from 135' with good cement returns out 4 1/2" CSG 15.6" PUGH with coiled TBG. Set marker & top off 4 1/2" & 7" CSG, with cement left in coiled TBG. Bruce Martin w/ NMACO on LOC.
Dec 2000		Removed 1 Tank Truck, 1 Separator on trailer

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing

P-#1- 12 SKS 15.5"

P-#2- 44 SKS 15.6"

& marker

- 56 SKS.

Wireline

(bid 40 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark	415		
Operator	Bob Stuart	131		
Helper	Sam Stuart	161		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16904

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No #1 Date Multiple
Well No Ballseye #7 Location D-M-16-9 Company Nordlich

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		MO R4, Pull and LD 1 joint 2 3/8" thy.
Oct 30, 2000		Wireline - Bruce Martin NMOCD
2:00		Ran 5 1/2" gauge ring to 1480' - hard tag. Procedure change approved by C. Penner w/ NMOCD, Set 5 1/2" Plugwell
3:30		CIBV at 1475'.
THU 11-16-00		R-O CUD & P-T #104. T/H with coiled TBG & TAG CIBP @ 1,484'. LOAD & CIRCULATE THE HOLE CLEAN WITH 26 BBL WATER. TEST GSG TO 500' HELD 5 min OK. PLUS #1 mix & PUMP 12 SKS CEMENT, FROM 1,484' TO TAG @ 1,381'. POOH WITH TBG TO 980'. LOAD THE HOLE WITH 1 1/2 BBL WATER. PLUS #2 mix & PUMP 30 SKS CEMENT, FROM 980' TO TAG @ 722'. POOH WITH TBG TO 250' CIRCULATE THE HOLE CLEAN. POOH. R-O EQUIP. MCH. BRUCE MARTIN W/ NMOCD AS LOC.
MON 11-20-00		T/H with wireline & TAG TAG @ 730'. POOH. HENRY VILLANUEVA W/ NMOCD AS LOC & OKED TAG @ 730' & NOT TO TOP OFF TO 723'.
MON 12-4-00		DIG OUT & CUT OFF WELL HEAD. 9 5/8" CSG CEMENT @ SURF. T/H WITH 1 1/4" COILED TBG TO 175'. LOAD THE HOLE WITH 1 1/2 BBL WATER. PLUS #3 mix & PUMP 36 SKS CEMENT, FROM 175' WITH 9000 CEMENT RETURNS OUT THE 5 1/2" CSG. POOH WITH COILED TBG. SET MARKER & TOP OFF 5 1/2" CSG WITH CEMENT LEFT IN COILED TBG. BRUCE MARTIN W/ NMOCD AS LOC.
Dec 2000		Removed TANK: SEPARATOR

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing P-#1-12 SKS P-#2-30 SKS P-#3-36 SKS + MARKER - 78 SKS -
Wireline 5 1/2" CR, 5 1/2" Plugwell (CIBP) (bid. 70 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark	45		
Operator	Robert Stuart	131		
Helper	Sam Stuart	161		
Helper				
Helper				

Rig No #1 Date Multiple
Well No Ballouge #10 Location C-18-16-9 Company Newland

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		- MURK, Pull and LD 60 jts 2 7/8" Hg. (1860')
Oct 31, 2000		Wireline Bruce Martin Run 5 1/2" C Ring to Set 5 1/2" Plug Well CIBP @ 1746'
Wed 11-15-00		R-U GUDD & P-T #104. T/H with coiled TBG & TAG CIBP @ 1746'. Circulate the Hole Clean with 17 BBLs WATER. Test CSG to 500'. Hold 5 min OK. Plug #1 mix & Pump 18 SKS cement, from 1746' to TAC @ 1,591'. POOH with TBG to 1,014'. Load the Hole with 2 BBLs WATER. Plug #2 mix & Pump 27 SKS cement, from 1,014' to TAC @ 782'. POOH to 250'. Circulate the Hole. POOH. R-D EQUIP. Mch. BRUCE MARTIN w/AMOCO on LOC.
Mon 11-20-00		T/H with wireline & TBG TAC @ 773'. POOH. HENRY VILLANUEVA w/AMOCO on LOC.
Mon 12-4-00		Dig out & cut well head off. 9 5/8" CSG cement @ surf. T/H with coiled TBG to 190'. Load the Hole with 1 BBL WATER. Plug #3 mix & Pump 40 SKS cement, from 190' with good cement Returns out the 5 1/2" CSG. POOH with coiled TBG. Set marker & TAP off 5 1/2" CSG with cement left in coiled TBG. BRUCE MARTIN w/AMOCO WAS on LOC.
Dec 2000		No Equipment

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing P-#1- 18 SKS P-#2- 27 SKS P-#3- 40 SKS + marker - 85 SKS (bid - 90 SKS)
Wireline 5 1/2" E/R, 5 1/2" CIBP P/T Well

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Belk Clark	45		
Operator	Bob Stuart	131		
Helper	Sam Stuart	161		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16907

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #1Date MultipleWell No Bullseye #12 Location M-18-10-9 Company Nordlake

FROM	TO	DESCRIPTION OF OPERATION
Sept 2000		MCPH Pull and LD 55 hollow Rods, LD 56 j + 2 3/8" + by. RD
Oct 31, 2000		Wireline Bruce Martin (NACE) Run 5 1/2" Gauge Piping to 1772' - Tag bottom set 5 1/2" Plug 1620' RTBV at 1710'
THU 11-16-00		R-U CUD + P-T #104. Tih with coiled TBG + TAG CIBP @ 1,711'. Load + circulate the hole clean with 36 BBLS water. Test CSG to 500'. Hold 5 min OK. Plug #1 mix + Pump 18 SKS cement, from 1,711' to TAG @ 1,556'. POOH with TBG to 1,014'. Load the hole with 2 BBLS water. Plug #2 mix + Pump 34 SKS cement, from 1,014' to TAG @ 722'. POOH with TBG to 250'. Circulate the hole. POOH. R-D equip mob. Bruce Martin w/armed on LOC.
Mon 11-20-00		Tih with wireline + TAG TAG @ 703'. Pull up hole + perforate 2-HSC holes @ 160' POOH. Henry Villanueva w/armed on LOC.
Tue 11-21-00		Break circulation out the B-H with 13 BBLS water. Plug #3 mix + Pump 67 SKS cement from 160' with good cement. Returns out the B-H. Henry Villanueva w/armed on LOC.
Fri 12-1-00		Cut off well head. Install marker with 15 SKS cement 5 1/2" CSG down 10' + 8 5/8" CSG down 2' from surf.
Dec 2000		Remove Pumping Unit, Heater Treater and TANK.

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers _____

Cementing P-#1-18 SKS P-#2-34 SKS P-#3-67 SKS marker 15 SKS - 134 SKS

Wireline 2-HSC Holes @ 160' 1-5 1/2" P-W / CIBP @ 1,710' did. 100 SKS

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark	415		
Operator	Bob Stuart	131		
Helper	Don Stuart	101		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16908

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211Rig No #1 Date Multiple
Well No Balboya #13 Location 0-13-16-10 Company Nordlike

FROM	TO	DESCRIPTION OF OPERATION
Oct 2000		MO, RU, Strip 56 hollow rods out. Pull and LD 56 joints 2 3/8" Hg (1730'), RD
THU 11-2-00		R-U wireline. Tih & Set 5 1/2" Plug Well CIBP @ 1,682'. POOH. R-D wireline. Bruce MARTIN w/armed on loc.
Tue 11-14-00		R-U CUDD & P-T #104. Tih & TAG CIBP @ 1,680'. LOAD & circulate the hole clean with 21 BBLs water. Try to test CSG, CSG would not test 750' to 0" in 5 min. Plug #1 mix & Pump 18 SKS cement, ^{15.6"} from 1,680' to TOC @ 1,525' (Bruce MARTIN w/armed OK'd NO WOC & TAG.) POOH with TBG to 1,005'. Load the hole with 2 BBLs water. Plug #2 mix & Pump 32 SKS cement, ^{15.6"} from 1,005' to TOC @ 730'. POOH with TBG to 100'. Circulate the hole with 6 BBLs water. POOH. R-D camp. mob. Bruce MARTIN w/armed on loc.
THU 11-30-00		R-U wireline Tih & TAG TOC @ 726'. POOH. R-U A-PLUS cased TBG 1 1/4" TALL in the hole to 140'. Load the hole with 2 BBLs water. Plug #3 mix & Pump 33 SKS cement, ^{15.6"} from 140' with good cement. Returns out the 5 1/2" CSG. Henry VILLANUEVA w/armed on loc.
Fri 12-1-00		CUT OFF Well HEAD & INSTALL MARKER with 5 SKS cement All for marker. 5 1/2" & 8 5/8" CSG cement @ surf.
Dec 2000		Removed Square pit, 2 TANKS

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers _____
 Cementing P-#1-18-SKS P-#2-32 SKS P-#3-33 SKS marker 5 SKS - 88 SKS
 Wireline 5 1/2" P-W CIBP @ 1,682' ^{15.6"} ^{15.6"} ^{15.6"} b.c. - 90

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	R. Whitely	25		
Operator	S. STUART	161		
Helper	L. MAEZ	131		
Helper				
Helper				

Rig No #1 Date Multiple
Well No Ballseye #15 Location P-13-16-10 Company Nerdlike

FROM	TO	DESCRIPTION OF OPERATION
October 2000		MU RU, Strip 66 3/4 Rod out, Pull and LD 59 jts 2 1/2" (1824') RD
THU 11-2-00		R-U wireline. T.H. + Set 5 1/2" Plug well CIBP @ 1,484' POOH. R-O wireline. Bruce Martin w/AMACO on LOC.
Mon 11-13-00		R-U CUDD + P-T #104. T.H. + TAG CIBP @ 1,485'. Load & Circulate the Hole clean with 33 BBLs water, TRY TO TEST CSG, CSG would not test. Pumping into Holes @ 1 BPM @ 1,000'. Plug #1 mix + Pump 25 SKS 15.6# cement, from 1,485' to TAC @ 1,470'. POOH to 300'. Circulate the Hole with 11 BBLs water. POOH. SOFA. Bruce Martin w/AMACO on LOC.
Tue 11-14-00		R-U CUDD + P-T #104 T.H. with coiled TBG + Pump 1 BBL water + Pressure up to 1,000'. POOH & Thaw out coiled TBG. T.H. + TAG TAC @ 1,496'. POOH to 978'. (^{Circulating} Flooding water out the B-H.) Plug #2 mix + Pump 40 SKS 15.6# cement, from 978' to TAC @ 1,434'. POOH to 300'. Circulate the Hole with 11 BBLs water. POOH. R-O equip. mol. Bruce Martin w/AMACO on LOC.
THU 11-30-00		R-U wireline. T.H. + TAG TAC @ 1,472'. Pull up Hole & Perforate 2-HSC Holes @ 137' POOH. Break circulation out the B-H with 3 BBLs water. Plug #3 15.6# mix + Pump 55 SKS cement, from 137' with good cement Returns out the B-H. Henry Villanueva w/AMACO on LOC.
Fri 12-1-00		Cut off well head & install marker with 10 SKS cement 5 1/2" + 8 5/8" CSG down 2' from surf.
Dec 2000		Removed pumping unit, 1 TANK

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing P-#1-25 SKS P-#2-40 SKS P-#3-55 SKS marker 10 SKS -130 SKS
Wireline 5 1/2" P-W CIBP @ 1,484' 2-HSC Holes @ 137' (2nd 100 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	R. Whiteley	25		
Operator	S. STUART	161		
Helper	L. MAEZ	104		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16910

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

Rig No

#1

Date

Multiple

Well No

Ballage #16

Location

M-18-16-10

Company

New Link

FROM	TO	DESCRIPTION OF OPERATION
Oct 2000		MORRIS Pull 56 hollow Rods, Pull LD 57 JTS 2 3/8" + 69 (1762') RD
Dec 2000		Removed Separator, Pumping Unit, 3 TANKS
Oct 30, 2000		Wireline Bruce Martin NMOCID Run 4 1/2 (Not 5 1/2") O'Ring to 1776 - tag bottom - SDFD
Oct 31, 2000		Wireline Bruce Martin NMOCID Set 4 1/2" Bolt CIBP at 1774' 1774'
Tue 11-14-00		R-U CUD + P-T #104. T1H + TAG CIBP @ 1,780'. Pump 40 BBLs water NO CIRCULATION OR BLOW OUT CSG. Plug #1 mix + Pump 30 SKS cement, from 1,780' to TOC @ 1,386'. POOH with TBG to 100'. Pump 5 BBLs water. NO CIRCULATION. POOH. R-D equip mch. Bruce Martin w/nmoco on loc.
Thu 11-16-00		R-U CUD + P-T #104. T1H with coiled TBG + TAG TOC @ 1,771'. Load the hole with 28 BBLs water. Try to test CSG, CSG would not test. Plug #1-B mix + Pump 30 SKS cement, from 1,771' to TOC @ 1,376'. POOH with TBG to 250' circulate hole. POOH. Drain up SDFD, Henry Villanueva w/nmoco on loc.
Fri 11-17-00		R-U CUD + P-T #104. T1H with coiled TBG + TAG TOC @ 1,450'. POOH with TBG to 985'. Load the hole with 3 BBLs water. Try to test CSG, CSG would not test. Plug #2 mix + Pump 40 SKS cement, from 985' to TOC @ 458'. POOH to 250' circulate hole. POOH. Drain up SDFD. Henry Villanueva w/nmoco on loc.
Mon 11-20-00		T1H with wireline + TAG TOC @ 402' POOH. Henry Villanueva w/nmoco on loc.
Wed 12-6-00		Dig out + cut well head off, 8 5/8" CSG cement down 15' from surf. T1H with 1 1/4" coiled TBG to 150'. Load hole with 2 BBLs water. Plug #3 mix + Pump 45 SKS cement, from 150' with good cement returns out 4 1/2" CSG. POOH with TBG. Set marker + top off CSG with cement left in coiled TBG. Bruce Martin w/nmoco on loc.

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing P-#1-30 SKS P-#1-B-30 SKS P-#2-40 SKS P-#3-45 SKS + marker - 145 SKS

Wireline 4 1/2" O'R, 4 1/2" CIBP SDFD

(60d-90 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark			
Operator	Bob Stuart			
Helper	Sam Stuart			
Helper				
Helper				

Date

Rig No #1 Date Multiple
Well No Marceline #1 Location A-24-16-10 Company Ned Loh

FROM	TO	DESCRIPTION OF OPERATION
Oct 30, 2000		Wireline Bruce Martin NMWD - Run 4 1/2" G.R. to 1633' - 2 low heavy drifts. Set CIBPC 1635' (Plugged well)
Mon 11-13-00		R-U CUD & P-T #104. T.H. with coiled TBG & TAG CIBP @ 1,642'. LOAD The Hole & circulate clean with 14 BBLs water. Test CSG to 500' Hold 5 min OK. Plug #1 mix & Pump 12 SKS cement, ^{15.5'} From 1,642' to TOC @ 1,484'. POOH with TBG to 955'. LOAD The Hole with 2 BBLs water. Plug #2 mix & Pump 20 SKS cement, ^{15.6'} From 955' to TOC @ 691'. POOH with TBG to 500'. Circulate The Hole with 11 BBLs water. POOH. R-O equip. mol. BRUCE MARTIN w/ NMWD on LOC.
Mon 11-20-00		T.H. with wireline & TAG TOC @ 699'. Pull UP Hole & Perforate 2-HSC Holes @ 141'. POOH. HENRY VILLANUEVA w/ NMWD on LOC.
Tue 11-30-00		Break Good circulation out The B-H with 60 BBLs water. Plug #3 mix & Pump 44 SKS cement, ^{15.6'} From 141' with good cement Returns out The B-H. HENRY VILLANUEVA w/ NMWD on LOC.
Fri 12-1-00		CUT OFF Well HEAD. INSTALL marker with 5 SKS cement All for THE MARKER 4 1/2" & SURF CSG @ SURF.
Dec 2000		Removed pumping Unit, 2 TANKS 1- Separator

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing P-#1-12 SKS ^{15.5#} P-#2-20 SKS ^{15.6#} P-#3-44 SKS ^{15.6#} marker 5 SKS - 8/5 SKS
Wireline 4 1/2" C.R. 4 1/2" 1 1/2" Well (CIBP) 2-HSC holes @ 141' bid - 100 SKS

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bill Clark	45		
Operator	Bob Stewart	131		
Helper	Gary Stewart	161		
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

16912

P.O. BOX 1979 • FARMINGTON, NM 87499
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Rig No

#1

Date

Multiple

Well No

Manuelia #5

Location

A-24-16-10

Company

Needle

FROM	TO	DESCRIPTION OF OPERATION
		No tubing in well
		Oct 30, 2000 Wireline - Bruce Martin NMOC Run 4 1/2" CIP to 1780' (Wing shear stuck)
Wed 11-1-00		R-O wireline. T.H. & Set 4 1/2" Plug well R/BP @ 1,696'. POOH. R-O wireline. Bruce Martin w/ NMOC on loc. R.W. & S.S.
Mon 11-13-00		R-O CUD & PT #104. T.H. with coiled TBG + TAG CIP @ 1,696'. LOAD & CIRCULATE The Hole clean with 15 BBLs water. Test CSG to 500' HLD. 5 min OK. Plug #1 mix & Pump 12 SKS cement, from 1,696' to Tag @ 1,538'. POOH with TBG to 983'. LOAD The Hole with 2 BBLs water. Plug #2 mix & Pump 20 SKS cement, from 983' to Tag @ 719'. POOH with TBG to 500'. CIRCULATE Hole with 10 BBLs water. POOH. R-O equip. MAL. Bruce Martin w/ NMOC on loc.
Mon 11-20-00		T.H. with wireline & TAG Tag @ 722'. POOH. Henry Villanueva w/ NMOC on loc. & OK'd TAG @ 722' & set to top off to 719'
Wed 12-6-00		Dig out & cut well head off. 7 5/8" CSG cement @ surf. T.H. with 1 1/4" coiled TBG to 165'. LOAD The Hole with 1/2 BBL water. Plug #3 mix & Pump 32 SKS cement, from 165' with good cement returns out 4 1/2" CSG. POOH with TBG. Set marker & top off CSG with cement left in coiled TBG. Bruce Martin w/ NMOC on loc.
		Dec 2000 - Removed miscellaneous Tools.

Fuel & Motor Oil

Water Hauled

Rental Equipment

Cement Retainers

Cementing

P-#1-12 SKS

P-#2-20 SKS

P-#3-32 SKS

& marker

- 64 SKS

Wireline

4 1/2" P-w / CIP @ 1,696'

-(Bld-90 SKS)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Bob Miller			
Operator	Bob Stuart			
Helper	Sam Stuart			
Helper				
Helper				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
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16913

Rig No #1 Date Multiple
Well Mexico #6 Location H-24-16-10 Company New Line

FROM	TO	DESCRIPTION OF OPERATION
Oct 2000		MO, R.U. Pull and LD Fiberglass 1/4", had to cut each joint. RD
THU 11-9-00		R-U wireline. T.I.H. & SET 4 1/2" PLUS WELL CIBP @ 1,678'. POOH. R-U wireline. Denny FOUTZ w/ NMACO ON LOC.
Fri 11-10-00		R-U CUDD & P-T #104. PUMP 10 BBLs WATER. T.I.H. WITH COILED T89 TO 450'. CUDD BROKE DOWN. POOH. SDFD.
mon 11-13-00		R-U CUDD. & P-T #104. T.I.H. & TAG CIBP @ 1,675'. LOAD & CIRCULATE THE HOLE CLEAN WITH 7 BBLs WATER. TEST CSG TO 500'. HELD FOR 5 MIN OK. PLUS #1 MIX & PUMP 12 SKS CEMENT, FROM 1,675' TO TAG @ 1,517'. POOH WITH COILED T89 TO 978'. LOAD THE HOLE WITH 2 BBLs WATER. PLUS #2 MIX & PUMP 16 SKS CEMENT, FROM 978' TO TAG @ 767'. POOH WITH T89 TO 500'. CIRCULATE HOLE WITH 11 BBLs WATER. POOH. R-U EQUIP. MOH. BRUCE MARTIN w/ NMACO ON LOC.
mon 11-20-00		T.I.H. WITH WIRELINE & TAG TAG @ 762'. Pull UP Hole & PERFORATE 2-HSC HOLES @ 175'. POOH. HENRY VILLANUEVA w/ NMACO ON LOC.
Wed 12-6-00		BACK HOC Dig out 7 5/8" CSG 6' Below Ground level (CHARLIE PARRIS w/ NMACO) CUT IN TO 7 5/8" CSG WITH HACKSAW FOUND CEMENT. CUT WINDOW IN CSG WITH TATCH FOUND CEMENT. Fill in CELLAR. CUT OFF WELL HEAD. T.I.H. WITH COILED T89 TO 762'. LOAD THE HOLE WITH 1 BBL WATER. PLUS #2-B MIX & PUMP 5 SKS CEMENT, FROM 762' TO TAG @ 696'. POOH WITH T89 TO 250'. PLUS #3 MIX & PUMP 32 SKS CEMENT, FROM 250' WITH GOOD CEMENT RETURNS OUT 4 1/2" CSG. POOH WITH T89. SET MARKER & TOP OFF CSG. WITH CEMENT LEFT IN COILED T89. BRUCE MARTIN w/ NMACO ON LOC.

Fuel & Motor Oil _____ Water Hauled _____
 Rental Equipment _____ Cement Retainers _____
 Cementing P-#1- 15.5" 12 SKS P-#2- 15.6" 16 SKS P-#2-B 15.5" 5 SKS P-#3- 15.6" 32 SKS & MARKER - 65 SKS
 Wireline 4 1/2" P-W / CIBP @ 1,678' 2-HSC HOLES @ 175' (600 - 905X1)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	R. Whitely	25		
Operator	S. STUART	161		
Helper	L. MAEZ	131		
Helper				
Helper				