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LAND OFFICE				
TRANSPORTER	DIL	/		ļ
THANSPORTER	GAS			
OPERATOR		4		
PROBATION OFFICE				ı

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	REGUESTI	AND	Effective 1-1-65
u.s.g.s.	ALITHORIZATION TO TRAN	NSPORT OIL AND NATURAL G	AS
LAND OFFICE			o 16
TRANSPORTER OIL /			女 / し
GAS			0.
OPERATOR 4			
PRORATION OF FICE			
Tesoro Petroleum C	Corporation		
Address			
633 17th St., 1st of	Denver Plaza Bldg., Suite	2000, Denver, Colorac	do 80202
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Recompletion Change in Ownership	Casinghead Gas Condent	FI.	
Citality III Owner III			
f change of ownership give name nd address of previous owner			
na address of provider to the same			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Lease Name	38 Hospah Dako	Carlo Fadana	
Santa Fe RR 'B'	30 Hospan Dake	714	
Unit Letter M : 33	0 Feet From The South Line	e and 990Feet From	_{rhe_} West
		· .	1
Line of Section 5 To	$_{ m bwnship}$ $17{ m N}$ Range 8	BW , NMPM, McKi	niey County
	THE STATE OF STATES OF STATES	c	
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Shell Oll Company	_	P. O. Box 1588, Farm	nington. New Mexico 8740
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appro	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
give location of tanks.	<u> </u>	<u> </u>	January 15, 1975
	with that from any other lease or pool,	give commingling order number:	PC 468
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	ion – (X) XX		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10/21/74	12/6/74	2745'	2729'
Elevations (DF, RKB, RT, GR, etc.)	1	Top Oil/Gas Pay	Tubing Depth
GL 6890'; KB 6902'	Dakota 'D'	2670'	2645' KB Depth Casing Shoe
Perforations	2686'-88' (4JSPF); 2670'-7	77' (2ISPF)	
2670°-80° (2)SPF); 2	TUBING CASING, AND	CEMENTING RECORD	
, HOLE SIZE	CASING & TURING SIZE	DEPTH SET	SACHS CEMENT
$12\frac{1}{4}$ "	8 5/8"	138'	150sx. C1.'A' +2% CaC1
7 7/8"	5 1/2"	2740'	360sx. pozmix
TUBING	2 3/8"	2645' KB	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-
Oll, WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
12/20/74	12/22/74	Pump (2" X 1 1/2" X 1	
Length of Test	Tubing Pressure	Casing Preseure	Choke Size
24 hours.		360 psi	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	340 1001
168 barrels fluid	62	106	
CAC WELL		:	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	11	ATION COMMISSION JAN 15 1974
		ABBBOVED	JAN 1 5 15/4
I hereby certify that the rules an	nereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED		. 1. R. Tendrick
above is true and complete to	hereby certify that the rules and regulations of the Oil Conservation of minimal signal signa		norman et de la saide e sa
		PETROLEUM ENGL	NEER DISE, NO. 8
1			
PIVII.		VE AND IN D. PROMINENT FOR BILL	compliance with RULE 1104.
n. G. I March	ignature)	I was this form must be accome	noitaived by a tabulation of the deviation
District Engin	-	tents taken on the well in acc	ordance with RULE 111.
	(Title)	able on new and recompleted	wells.
	974	Eill out only Sactions I	II. III. and VI for changes of owner,
130001112	(Date)	well name or number, or transpo	orter, or other such change of condition. 1st be filed for each pool in multiply
		Separate Forms C-104 mi	and the second of the poor on manager
		•	