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Form C-103

DISTRIBUTION		 					Supersedes Old		
SANTA FE		\sqcup	NEW MEXICO C	IL CONS	ERVATION COMMISSION		C-102 and C-10 Effective 1-1-6		
FILE									
U.S.G.S.		-					5a. Indicate Type	of Lease	
OPERATOR							State	Fee X	
OPERATOR		L	j				5. State Oil & Gas	; Lease No.	
	SLI	NDR	Y NOTICES AND DEDO	DTC ON	WELLS		mmm	mmm	
(DO NOT USE THE	IS FORM FO	PR PRO	Y NOTICES AND REPO POSALS TO DRILL OR TO DEEPEN ION FOR PERMIT -" (FORM C-10	OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR H PROPOSALS				
11.		1		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1 (NOPOSALS.)		7. Unit Agreement	Name	
WELL	WELL]	отнея- Injecti	on wel	1				
2. Name of Operator	ro Pat	role	Oum Connonation				8. Farm or Lease		
Tesoro Petroleum Corporation 3. Address of Operator							Santa Fe RR "B"		
1	Denver	P1a	aza, 633 17th St.,	Denve	r (M 20202		9. Well No.	0	
4. Location of Well				Denve	1, 00 00202		38		
M M		5	330 FEET FROM THE S	outh	000		10. Field and Pool	-	
UNIT LETTER	•		FEET FROM THE	<u>ou cii</u>	LINE AND	FEET FROM	Hospah - L	Jpper Sand	
THEWest	LINE. 5	SECTIO	on 5 TOWNSHIP	17N	8W				
						NМРМ.			
			15. Elevation (Short				12. County	44444	
\overline{q}_{16}	11111	7777.	6890' GR,	6902'	KB		McKinley		
	Che	ck A	Appropriate Box To Ind	icate N	ature of Notice, Repor	t or Oth	er Data		
NC	TICE O	FIN	ITENTION TO:	ļ			REPORT OF:		
						-			
PERFORM REMEDIAL WORK	` H		PLUG AND ABAN	IDON []	REMEDIAL WORK	M	ALTERIN	IG CASING	
PULL OR ALTER CASING	H		CHANGE PLANS	[]	COMMENCE DRILLING OPNS.		PLUG AN	D ABANDONMENT	
			CHARGE PLANS	<u> </u>	CASING TEST AND CEMENT JQB				
OTHER					OTHER.				
17 Describe Proposed a	- Colet								
work) SEE RULE IT	03.	ea Ope	erations (Clearly state all per	:inent deta	uls, and give pertinent dates,	including e	stimated date of st	arting any proposed	
As approved	d by N	MOCC	1 Ordon #P 6227	n n++n	mot con a series i				
water injec	ctor.	The	C Order #R-6227, and following was done	na to	the was made to co	nvert	this well to) a	
	• • • • • • • • • • • • • • • • • • • •		. To Frowing was do	ie to	the well on 4/23/8	U:			
1)	Ran C	BL.	Showed cement to	o abovi	e Upper Hospah San	Ч			
2)	Ran B	aker	^ Model P-1 BP on 2	2 3/8"	tbg. Set BP @ 16	60'.			
3)	Dumpe	d 2	sx cement on top (of BP.	•				
4)	Perto	rate	ed 1607'-1612' KB v	v/4JSPI	Ī.				
5) 6)	Attom	aker	Model AD-1 Packer	^ on 2	3/8" tbg. Set pa	cker @	1590'.		
0 /	Accent	pceu	l to inject water	out we	ii would not take	water (9 800 psi		
Well now SI	[awai	ting	g further evaluation	n.			CEPTINI		
		,						ED /	
						- 1	# # 255 21.553# #		
						-	MAY 11	980	
						1	OIL CON. C	:OM.	
							DIST.		
							V Mair.	S. S	
							Manufacture 17	p. a. salar. "	
18, I hereby certify that t	the informa	ation a	above is true and complete to	the best of	f my knowledge and belief.				
1/2 1	1/2 114	'	0.0		D.				
SIGNED Kary.	Kall	iw	THE TIME	LE	<u>District Engineer</u>		DATE 4/29	/80	
0 0									
APPROVED BY Quinging	Cianad h	· FRA	NK T. CHAVEL		PERVISOR DISTRICT # 3		MAY	/	
AFEROVED BY - Briginal	aiduea p	1 157	T17	rue			DATE THE Y	1 1000	