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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Santa Fe Pacific

9. Well No.
No. 37

10. Field and Pool, or Wildcat
Red Mountain Mesaverde

2. Name of Operator
CHACO OIL COMPANY

3. Address of Operator
P. O. Box 537 Farmington, New Mexico 87401

4. Location of Well
UNIT LETTER C LOCATED 350 FEET FROM THE North LINE AND 2590 FEET FROM East LINE OF SEC. 29 TWP. 20N RGE. 9W NMPM

12. County
McKinley

15. Date Spudded
9/24/74

16. Date T.D. Reached
9/27/74

17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.)
6487' G.L.

19. Elev. Casinghead

20. Total Depth
480

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By
Rotary Tools
Cable Tools
0-480

24. Producing Interval(s), of this completion - Top, Bottom, Name
None - Dry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Century Geophysical SP - GR - Resistivity 0-480

27. Was Well Cored
Yes 450-80

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Wood TITLE Consulting Geologist DATE 10/4/74

