NO. OF COPIES RECEIVED					30-03	1- 204 K	
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION				1	Form C-101		
SANTA FE /	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	THE WEXTON OF SOME			Revised 1-1-65		
FILE /			• •		5A. Indicate T		
U.S.G.S.					STATE	FEE X	
LAND OFFICE /					.5. State Oil &	Gas Lease No.	
OPERATOR /		· · · · · · · · · · · · · · · · · · ·	\sim \sim		······································	mmmm	
and a state of the							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					7. Unit Agreement Name		
1a. Type of Work		· · · · · · · · · · · · · · · · · · ·			7. Onit Agreen	ient taune	
DRILL X		DEEPEN PLUG BACK				8. Farm or Lease Name	
b. Type of Well			SINGLE X MUL	TIPLE ZONE	-	LACKJACK	
OIL X GAS WELL	OTHER	OTHER ZONE ZONE				9. Well No.	
2. Name of Operator	ATT OF OT OCTCA	T CEDVICES INC				1	
COLORADO PLATEAU GEOLOGICAL SERVICES, INC. 3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 537; Farmington, New Mexico 87401						WC	
4. Location of Well UNIT LETTER B LOCATED 330 FEET FROM THE North							
UNIT LETTER D LOCATED FEET FROM THE							
AND 1980 FEET FROM	THE East	LINE OF SEC. 31	TWP. 20N RGE. 9W	NMPM			
THIIIIII THE	HIIIIII				12. County		
				1111111	McKinley	HHHHH	
AHHHHHH							
				777777		20. Rotary or C.T.	
			1.0	19A. Formatio	ţ		
			3850 '	Dakot		Rotary Date Work will start	
21. Elevations (Show whether DF,	RT, etc.) 21A. K	ind & Status Plug. Bond			I		
6460 G. L.	Sin	ngle	Monback Associa	ates	Nov. 8	, 1774	
23.		PROPOSED CASING A	ND CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASIN	IG WEIGHT PER FOO	SETTING DEPTH			EST, TOP	
10 5/8	8 5/8	28			2 sacks circ.		
6 3/4	4 1/2"	10.5	3850	50 s	acks		
		!		+oot	the Deket	9	
We propo	se to drill	to 3,850 feet at	t this location	to test	the bakot	.	
	_	,	11 mum / 1	/2" casi	no and co	m -	
Sandstone。 I	f oil sands	are encountered	we will run 4 1	/2 Casi	ing and co		
plete.					. 75. 1		
, •							
					• .		
					2-4-75	Contract Con	
					2-4-1		
IN ABOVE SPACE DESCRIBE PE			N OR PLUG BACK, GIVE DATA	ON PRESENT P	PRODUCTIVE ZONE	AND PROPOSED NEW PRODU	
TIVE ZONE. GIVE BLOWOUT PREVENT	ROPOSED PROGRAM	1: IF PROPOSAL IS TO DEEPE					
	IER PROGRAM, II ANT.						
I hereby certify that the informati	IER PROGRAM, II ANT.	complete to the best of m	y knowledge and belief.				
I hereby certify that the informati	IER PROGRAM, II ANT.		y knowledge and belief.			/5/74	
I hereby certify that the information of the signed	on above is true and	complete to the best of m	y knowledge and belief. dent		Date11/	/5/74	
I hereby certify that the information of the signed	on above is true and	complete to the best of m	y knowledge and belief. dent		Date11/	/5/74	
I hereby certify that the information of the signed	on above is true and	complete to the best of m	y knowledge and belief.		Date11/		
Signed Scale A. Blar (This space for Approved By Collaboration)	on above is true and	complete to the best of m	y knowledge and belief. dent		Date11/	/5/74	
Signed Scale A. Black (This space for	on above is true and	complete to the best of m	y knowledge and belief. dent		Date11/	/5/74	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Operator SFP - BLACKJACK 1 Colorado Plateau Geological Services, Inc. Township Unit Letter Section 20N 9W McKinley 31 В Actual Footage Location of Well: 1980 East North feet from the line and feet from the Ground Level Elev. Producing Formation Dedicated Acreage: Wildcat 6460 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION -3301 19801 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name Bruce A. Black President Position Colorado Plateau Geological Services 11/5/74 Date Sec 31 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. October Certificate No

2000

1320 1650

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