

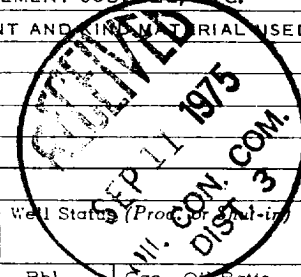
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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

6a. Indicate Type of Lease	State ☐	Free ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	
2. Name of Operator Colorado Plateau Geological Services, Inc.									
3. Address of Operator P. O. Box 537, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM									
THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>20N</u> RGE. <u>9W</u> NMPM									
12. County McKinley									
15. Date Spudded 11/11/74		16. Date T.D. Reached 4/23/75		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 6450 GR 6467 DF		19. Elev. Casinghead	
20. Total Depth 3703		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-3703		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name None								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Schlumberger IES								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9 5/8		32#		56'		12 1/2		25 sx-circulated	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND OF MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Producing, Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
								Gas - MCF	
								Water - Bbl.	
								Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
								Water - Bbl.	
								Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By	
35. List of Attachments E-Log, Affidavit of deviation									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Mark E. Weidler				TITLE		Vice President	
								DATE	
								9/5/75	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450	1450	Menefee Sands, shale, coal				
1450	1554	104	Pt Lookout sandstone				
1554	2657	1103	Upper Mancos shale				
2657	2790	133	Massive Gallup sandstone				
2790	3386		L. Mancos shale				
3386	3420	34	Greenhorn Limestone				
3420	3465	45	Graneros shale				
3465	3703	238	Dakota Sandstone & shale				



OIL CONSERVATION COMMISSION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

May 14, 1976

Colorado Plateau Geological Services, Inc.
Box 537
Farmington, New Mexico

Re: \$5,000 One-Well Plugging Bond,
Colorado Plateau Geological
Services, Inc., Principal,
Fidelity & Deposit Company of
Maryland, Surety, 330' FNL,
1970 FNL, Section 31, Township
20 North, Range 9 West, NMPM.
Bond No. 8704207

Gentlemen:

The New Mexico Oil Conservation Commission hereby
approves release of the above-captioned One-Well
Plugging Bond.

Very truly yours,

JOE D. RAMEY
Secretary-Director

JDR/WEA/oq

cc: Oil Conservation Commission
Artesia, Aztec, Hobbs

