NO OF COM. CS RECEIVED			6	
DISTRIBUTION				
SANTA FE		17.		
FILE]/	<u> </u>	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	1/		
	GAS	5	7	
OPERATOR		3		
PRORATION OF	ICE	Ι		
Operator				

- - -	DISTRIBUTION SANTA FE		DNSERVATION COMMISSION FOR: ALLOWABLE AND	Supervedes Old C-104 and C-110 Ettective 1-1-65		
<u> </u>	U.S.G.S. LAND OFFICE I RANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSFORT OIL AND NATURAL (GAS		
1.	PRORATION OFFICE Operator					
	SAGUARO OIL COMPANY					
		, Farmington, New Mex	xico 87401 Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	771			
	If change of ownership give name					
H.	DESCRIPTION OF WELL AND	LEASE		No.		
	Lease Name MORAN-STATE	Well No. Pool Name, Including Fo	State Federa	Lease No. Lease No. K-5128		
	Location	O Feet From The NORTH Line		The EAST		
	Line of Section 36 Tov	waship 18N Range	9W , NMPM, McKi	nley County		
m.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	S Address (Give address to which appro	med carr of this form is to be sent)		
	Name of Authorized Transporter of Oil Giant Enterp.	Enterprises P. O. Box 256, Farmington, N. M.				
	Name of Authorized Transporter of Casinyhead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)			
	If well produces oil or liquids, give location of tanks.	A 36 18N 9W	Is gas actually connected? Wh	en		
1	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completic	$\mathbf{x} = (\mathbf{X})$		Place Back Some Resty, Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-9-74	3-15-74 Name of Producing Formation	1850 Tep Off/Gas Pay	1774 Toking Death		
	Elevations (DF, RKB, RT, GR, etc.)	HOSPAH - upper sand		1765 Deptr Dasing Scoo		
	Perforations 1744 to 176	0 2 shots per foot		1781		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	12		
	8 3/4" 6 1/4"	4 1/2"	1781	50		
		2 7/8"	1765	CHED		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of epith or be for full 24 hours)	/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l			
	2-15-75	2-18-75 Tubing Pressure	Cosing Pressure	Chake Size MA COM		
	Length of Test 24 hour	30#	-0-	Choke Size MAY 6 Choke Size MAY 6 CON. COM. Gas-MCF OIL COM. 3		
	Actual Prod. During Test 106	Oil-Bble.	Water-Bbls.	Gas-WOF OIST		
						
•	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		GE.	OIL CONSERVATION COMMISSION			
VI.	ERTIFICATE OF COMPLIANCE		APPROVED MAY 2 0 1975			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by Emery C. Arnold				
	Commission have been complete with the best of my knowledge and belief.		SUPERVISOR DIST. #3			
	DDD	• [This form is to be filed in	compliance with RULE 1104,		
	yoth lunes	natife)	I wall ship form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation ordance with RULE 111.		

MANAGER (Title) APRIL 1, 1975

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.