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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Colorado Plateau Geological Services, Inc.

3. Address of Operator

P. O. Box 537, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 22 TWP. 20N RGE. 9W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe Pacific

9. Well No.

2

10. Field and Pool, or Wildcat

Chaco Wash Mesaverde

12. County

McKinley

15. Date Spudded

3/10/75

16. Date T.D. Reached

3/14/75

17. Date Compl. (Ready to Prod.)

4/3/75

18. Elevations (DF, RKB, RT, GR, etc.)

6511 GR

19. Elev. Casinghead

6511

20. Total Depth

484

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

Rotary Tools
0-484

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

OH 459-484 Menefee Sand

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Century Geophysical E-Log

27. Was Well Cored

463-485

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	10.50#	495' BGL	6 1/2"	25 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	463	

31. Perforation Record (Interval, size and number)

OH 459 - 484

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZES, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

Date First Production 4/3/75	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Producing, Shut-in) Producing	
Date of Test 4/3/75	Hours Tested 24	Choke Size open	Prod'n. For Test Period →	Oil - Bbl. 18	Gas - MCF TSTM	Water - Bbl. 50	Gas-Oil Ratio TSTM
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 18	Gas - MCF TSTM	Water - Bbl. 50	Oil Gravity - API (Corr.) 49° @ 62°F	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Bruce A. Black

35. List of Attachments

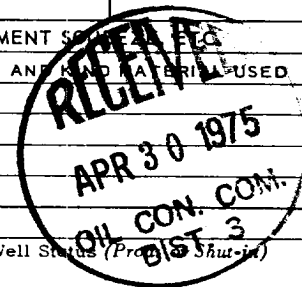
E-Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Mark E. Wiedt

TITLE Vice President

DATE 4/29/75



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>surface</u> _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glor. eta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blin. bry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	484	484	Menefee				