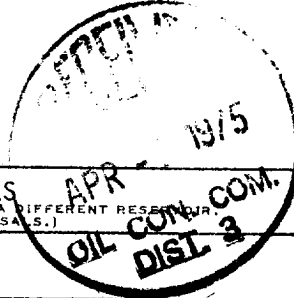


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Northern Minerals, Inc.		8. Farm or Lease Name SFPRR
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501		9. Well No. 16
4. Location of Well UNIT LETTER <u>J</u> <u>2930</u> FEET FROM THE <u>North</u> <u>2310</u> FEET FROM THE <u>East</u> <u>29</u> LINE, SECTION <u>16N</u> TOWNSHIP <u>6W</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Miguel Creek-Callup
15. Elevation (Show whether DF, RT, GR, etc.) 6450' G. L.		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 2-7-75. Drilled 5" hole to 755'. Cored 755' to 782'. On 2-11-75 ran electric log. 2-12-75 cored 782' to 790' and reamed to 5" hole from 755' to 790' and drilled to 800'. Re-ran electric log 700 to 800'. Reamed hole from 5" to 6 1/4" from surface to 790'. Ran 17 joints (775') 4-3/4", 16# casing. Cemented with 90 sacks regular cement. Drilled out top plug. Pressure tested casing to 600#. Held OK. Drilled out bottom plug. On 2-25-75 ran 26 joints 2-3/8 tubing (788.55') and set in type "Q" head, 787' below G. L. Ran pump and rods and set pump jack. Work completed on 2-26-75. Shut down for flow lines and tanks.

Form 105 will be filed after test made.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Davidson TITLE President DATE 3-10-75

Original Signed by A. R. Kendrick
APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER DIST. NO. 3

APR 1 1975