=

SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved

reverse side)

	Budget	Bureau	No.	42-R1	425.
0-	03	I- 2	0	43	5

	5. LEASE DESIGNATION AND SERIAL NO.			
	15T 0555941			
APPLICATIO	ACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1a. TYPE OF WORK				
b. Type of well	RILL 🗀	DEEPEN 🗌	PLUG BA	7. UNIT AGREEMENT NAME
OIL T	GAS OTHER		SINGLE MULTIP	S. FARM OR LEASE NAME
2. NAME OF OPERATOR	Slick			
Basin	Tuels, Incorpor	sted (25, 505	-325-1702)	9. WELL NO.
3. ADDRESS OF OPERATOR	9. WELL RO.			
	•	Shamed market and the	- Prome on Contract	<u> </u>
152 Petroleum	10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (At surface	Report location clearly an			Wildeat MV
	66 0 °	FSL, 1980' FE		11. SEC., T., B., M., OR BLK.
At proposed prod. zo	one	sane		Sec. 7, T20%, R5%
14. DISTANCE IN MILES	AND DIRECTION FROM NE	REST TOWN OR POST OF	and the same of	12. COUNTY OR PARISH 13. STATE
	ounselor, 🗀 🛴			i ickinley
	ST LINE, FT. lg. unit line, if any)	(4.0° 16.	960 SERVER	17. NO: OF ACRES ASSIGNED TO THIS WELL 10
18. DISTANCE FROM PRO TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED,		PROPOSED SPTH	20. BOTARY OR CABLE TOOLS
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	6742 Grou		22. APPROX. DATE WORK WILL START*
	Parch 31, 1975			
23.		PROPOSED CASING A	ND CEMENTING PROGRA	M
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8	24:	100	100 sr

O TRIP

UNITED STATES

Set S-5/S surface casing at 100' and circulate cement. Brill to 3000', run logs, if production is indicated, set and cement 4-1/2" production casing with 150 sacks cement. Cum perforate, fracture treat in a completion attempt. If non-connercial, will plug and abandon in accordance with U. S. C. S. abandoment instructions and restore surface.

r, 31-74

3000

150 sx

MAR 19 1975

U.A. EMISOL SHAW 国际 (4) (10-2)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

CLAUDE C. KENNEDY	Filling Supt.	2-10-1975
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-192 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. **Slick** BASIN FUELD. INC. 1 Unit Letter Township County 7 20 NORTH 5 WEST MCKINLEY Actual Footage Location of Well: 660 SOUTH 1980 feet from the EAST feet from the Ground Level Elev. Dedicated Acresse: Pool 6742 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation __ .No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby centify that the information contained herein is true and complete to the Original Signed By: CLAUDE C. KENNEDY Delline Supt. ils. incorporated 2-10-1975 7 February 1975 1980 Registered Professional Engir James P. Leese 1980 2310 1320 1650 2000 1500 1000 500

DEVELOPMENT PLAN FOR SURFACE RESUME

COMPANY:

WELL:

Basin Fuels, Incorporated 152 Petroleum Center Bldg. Farmington. New Mexico 87401

The state of the s

- 1. Location and vicinity map, San Juan Engineering Company.

 Exit Highway 44: 19 miles Nortwest of Lease. Directions to site:

 At Counselor, N. M.--Turn right, go 4.5 miles to cross road,

 Left @ At cross road, on Ojo Encino road go 14.5 miles,

 At this point, trail off main road, go south 2 miles to site.
- No roads required.
 Only slight improvement of existing trail will be required.
- 3. A Plug and Abandon well located: Unit P, Section 12, T20N, R6W. Davis Oil #1 McCollum. (1957)
- 4. Roads shown on vicinity plat & location plat.
- 5. In the event of production, tank battery to be installed on location.
- 6. Water to come from private source at 0 jo Encino School.
- 7. All trash and waste material to be placed in mud pit and covered. No other surface to be used.
- 8. None
- 9. None
- Rig layout shown on plat attached. Area is flat with sage brush.
 Drilling pad to be compacted.
- 11. Upon completion of drilling or producing operation, the surface will be leveled and restored in accordance with instructions from approperate Governmental Agency.
- 12. Area is flat, covered with sage brush. Drill site to be compacted, and upon completion of operation will be leveled and restored.

Field representative to contact:

Claude C. Kennedy
Drilling Supt.
4949 San Pedro, N. E., Apt. 47
Albuquerque, New Mexico 87109
Or
Phone: (505) 883-9624

Basin Fuels, Inc. Joel B. Burr, Jr., President 152 Petroleum Center Bldg. Farmington, New Mexico 87401 Phone: (505) 325-1702

