83. 3F COPIDS RECEIVED		4	
DISTRIBUTION			
SANTA FE		17	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1/	
	GAS		
OPERATOR		1	
PRORATION OFFICE		1/	
Operator			·

NEW MEXICO OIL CONSERVATION COMMISSION

AND Liscs. LAND OFFICE IRANSPORTER OIL / PROBATION OFFICE Degrator Basin Fuels, Inc. Address 152 Patroleum Center Bldg., Farmington, New Mexico 87401 Reconsol(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion OIL Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formatty Casing Federal or Fee Slick I Wildcat Point Lookout Location Unit Letter O: 6601 Feet From The South Line and 1980 Feet From The East Line of Section 7 Township 20N Pange 5W NIMPM, McKinley	Lease No.
LAND OFFICE IMANSPORTER OIL / GAS OPERATOR PROPATION OFFICE Description Basin Fuels, Inc. Address 152 Petroleum Center Bldg., Farmington, New Mexico 87401 Reconsol(s) for filing (Check proper box) New Weil X Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Castinghead Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Slick Well No. Pool Name, Including Formula Casting F	_
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PRORATION OFFICE Operator Basin Fuels, Inc. Address 152 Petroleum Center Bldg., Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Recompletion Cull Dry Gas Condensate If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Manual State, Federal or Fee Slick Wildcat - Point Tookout Feet From The Bast.	_
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152 Petroleum Center Bldg., Farmington, New Mexico 87401	_
152 Petroleum Center Bldg. Farmington, New Mexico 87401 Resson(s) for filing (Check proper box) Other (Please explain)	_
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Change in Ownership Casinghead Gas Condensate	_
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DESCRIPTION OF WELL AND LEASE Lease Name	_
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Unit Letter 0 : 660! Feet From The South Line and 1980 Feet From The East.	NM-055584
Unit Letter 0 : 660! Feet From The South Line and 1980 Feet From The East.	
Line of Section 7 Township 20N Range 5W NMPM, McKinley	
	County
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is	to be sent)
Inland, Corp. P. O. Box 1528, Farmington, NM 8740	1
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is	to be sent)
None Unit Sec. Twp. Rge. Is gas actually connected? When	
If well produces oil or liquids, give location of tanks. O 7 20N 5W No Unknown	£3 \
If this production is commingled with that from any other lease or pool, give comminging order number:	· "V"
COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Rlug Bapk Same Re	sN. Dig. Res'v.
Designate Type of Completion - (X) X	3/
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.C.D.	
6-10-75 6-29-75 2815 2781	
Elevations (DF, RKB, RT, GR, etc.) Name of Brodycing Formation Top Gil/Gas Pay Tubing Depth 2756 2716	
Perforations Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEI	MENT
12 ¹ 8-5/8 94 60	
7/8 4/2 2815 350	
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or	exceed top allow-
OIL WELL able for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)	
6-30-75 7-2-75 Pump Length of Test Tubing Pressure Casing Pressure Choke Size	
24 hrs. 10 10 Pump Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MCF	
24 hrs. 10 10 Pump Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MCF	
24 hrs. 10 10 Pump Actual Prod. During Test Cit-Bbls. Water-Bbls. Gas-MCF 26 25 1 27	,
24 hrs. 10 10 Pump Actual Prod. During Test Cil-Bbls. Water-Bbls. Gas-MCF 26 25 1 27 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	
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24 hrs. 10 Pump Actual Proc. During Test Cil-Bbls. Gas-MCF 26 25 1 27 GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RUL If this is a request for allowable for a newly drill. This form is to be filed in compliance with RUL If this is a request for allowable for a newly drill.	1975 E 1104.
Actual Proc. During Test 26 25 CII-Bbls. Water-Bbls. Gas-MCF 27 GAS WELL Actual Prod. Test-MCF/D Length of Test Desting Method (pitol, back pr.) Tubing Pressure (shut-in) Cosing Pressure (shut-in) Cosing Pressure (shut-in) Choke Size CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Title This form is to be filed in compliance with RUL If this is a request for allowable for a newly drill well, this form must be accompanied by a tabulation test taken on the well in accordance with RULE it tests taken on the well in accordance with RULE it	E 1104. led or deepened of the deviation 1.
Actual Proc. During Tee! 26 25 1 27 GAS WELL Actual Prod. Teet-MCF/D Length of Test Desiring Method (puto), back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RUL 11 form must be accompanied by a tabulation tests taken on the well in accordance with RUL 11 Agent a sections of this form must be secompanied by a tabulation tests taken on the well in accordance with RUL 11 Agent and this form must be secompanied by a tabulation tests taken on the well in accordance with RUL 11 Agent and the filled out compliance of this form must be filled out compliance.	E 1104. led or deepened of the deviation 1.
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