

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. NM-0555841	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Basin Fuels, Inc.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME 30-031-20435	
3. ADDRESS OF OPERATOR 152 Pet. Center Bldg., Farmington, New Mexico 87401						7. UNIT AGREEMENT NAME Slick	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL						8. FARM OR LEASE NAME 1	
At top prod. interval reported below Same						9. WELL NO. 1	
At total depth Same						10. FIELD AND POOL, OR WILDCAT 26710 Wildcat Francisco Lake	
14. PERMIT NO. _____ DATE ISSUED _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 7, T20N, R5W	
15. DATE SPUNDED 6-10-75		16. DATE T.D. REACHED 6-21-75		17. DATE COMPL. (Ready to prod.) 6-29-75		12. COUNTY OR PARISH McKinley	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6742 GR		19. ELEV. CASINGHEAD 6742		13. STATE N. Mexico			
20. TOTAL DEPTH, MD & TVD 2815		21. PLUG, BACK T.D., MD & TVD 2781		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY 0-2815	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2746-2781 Point Lookout						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, Correlation Collar & Cement Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24.0	94	12 1/4	60 sks. Class "A"		None	
4 1/2	10.5	2815	7-7/8	350 sks. Poz. "A" 50-50 w/2% gel. & 5% Salt		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2716	None
31. PERFORATION RECORD (Interval, size and number) 2752-55; 0.4"; 2 shots/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPT. INTERVAL (MD) 2752-55				AMOUNT AND KIND OF MATERIAL USED 250 gal. 15% MCA Frac w/5,000 gal. H₂O & 5,000 # 20-40 sd.			
33.*							
DATE FIRST PRODUCTION 6-29-75		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump) PUMP				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-2-75	HOURS TESTED 24	CHOKE SIZE PUMP	PROD'N. FOR TEST PERIOD →	OIL—BBL. 25	GAS—MCF. 27	WATER—BBL. 1	GAS-OIL RATIO 1080
FLOW. TUBING PRESS. PUMP	CASING PRESSURE 10	CALCULATED 24-HOUR RATE →	OIL—BBL. 25	GAS—MCF. 27	WATER—BBL. 1	OIL GRAVITY-API (CORR.) 39.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel & Vent						TEST WITNESSED BY J. Cook	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Jack D. Cook		TITLE Agent		DATE 7-15-75			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	<div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div> </div>
				Cliff House	<div>1714</div> <div>1714</div>
				Menefee	<div>1800</div> <div>1800</div>
				Point Lookout	<div>2746</div> <div>2746</div>