Form 3160-5 (June 1990)

UNITED STATES

FORM APPROVED

June 1990)		OF THE INTERIOR ID MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this form f	or proposals to drill or	D REPORTS ON WELLS r to deepen or reentry to a different reservo ERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation
Name of Operator BASIN FUELS, LTE Address and Telephone No. P.O. BOX 50 FARM Location of Well (Footage, Sec.)	IINGTON, NM 87499		8. Well Name and No. SLICK #1 9. API Well No. 30 - 30 - 20 4 3 5 10. Field and Pool, or Exploratory Area FRANCISCAN LAKE
660' FSL x 1980' FE SEC. 7 T20N R5W	11. County or Parish, State MCKINLEY NM		
12. CHECK APP	ROPRIATE BOX(s) To	O INDICATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
TYPE OF SUBM	IISSION	TYPE OF ACTION	ON
Notice of Intent Subsequent Rep Final Abandonn	ort	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well
13. Describe Proposed or Completed	Operations (Clearly state all pertin	nent details, and give portioent dates including adjust 4 to 5	Completion or Recompletion Report and Log form.)

- cribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 1.) .THIS WELL WAS PLUGED ON 17-16-95 ACCORDING TO THE ATTACHED REPORT
 - 2.) RESTORATION AND RESEEDING OF LOCATION WAS COMPLETED ON 10-30-96



OIL CON. DIV. DIST. 3

I hereby certify that the foregoing is true and correct Signed Bradby Workington	Agent Title	
(This space for Federal or State office use)		APPROVED
Approved by	Title	
		DEC "0" 6 1996 /S/ Duane W. Spencer DICTIPLE T. MANAGER

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Basin Fuels, Ltd. Slick #1 (MV) 660' FSL, 1980' FEL, Sec. 7, T-20-N, R-5-W McKinley County, NM NM-0555841

December 18, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 182 sxs Class B cement pumped down 4-1/2" casing from 2728' to 1100' over Mesaverde perforations and Chacra top.

Plug #2 with 186 sxs Class B cement from 588' to surface, circulate 1/2 bbl good cement out bradenhead.

Plugging Summary:

12-16-95 RU rig. ND wellhead. POH and LD 1 joint 2-3/8" tubing. RU A-Plus wireline truck. RIH with 2-1/4" gauge ring to 2728'. POH with gauge ring. Establish rate 3 bpm at 500#. Plug #1 with 182 sxs Class B cement pumped down 4-1/2" casing from 2728' to 1100' over Mesaverde perforations and Chacra top. Shut in well and WOC. Fence pit. RIH with wireline and tag cement at 1350'. Procedure change approved by K. Schneider with BLM. Perforate 4 squeeze holes at 588'. Establish circulation out bradenhead. Plug #2 with 186 sxs Class B cement from 588' to surface, circulate 1/2 bbl good cement out bradenhead. Shut in well and WOC. Dig out wellhead. Cut off wellhead. Mix 5 sxs Class B cement and install P&A marker. RD rig and equipment. Move off location. K. Schneider, BLM, was on location; approved procedure changes for plug #1 and plug #2.

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