NO. OF COPIES RECEIVED	2		K_{\cdot}
DISTRIBUTION	 	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUES	IT FOR ALLOWABLE	Supersedes Old C-104 and C-13: Effective !-1-65
FILE		AND	Firecuse (-1-02
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL I	GAS
LAND OFFICE			
IRANSPORTER GAS			
OPERATOR	2		
PRORATION OFFICE			
Operator			
Basin Fue	els, Inc.		
Address			
152 Petro	oleum Center Building, Farm	ington NM 37/01	
Reason(s) for tiling icheck pro	read borroot building, raim	The Please caplant	
1	Change in Transporter of:		
New Well			
Recommention	OII 📙 Day	Gus	
Change Ownership	Casinghead Gas Con	densate 🔛	
		•	
If change of ownership give			
and address of previous own	er	and the second s	
DESCRIPTION OF WELL	AND FEACE		
Lease Name	Weil No. Pool Name, Including	Formation Kind of Leas	e Lease No.
		l l	alor Fee Federal 0555838-A
Star	l Wildcat	5,55,7,555	rederal jojjjojo-
Location			
Unit Letter M	660 Feet From The South	Line and 660 Feet From	The West
Line of Section 7	Township 20N Range	5W , NMPM, McKin	lev County
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL or of Cil or Condensate or Condensate	Acaress (Give address to which appro	
Name of Authorized Transporte	orporation or of Casinghead Gas or Dry Gas	Advess (Give address to which appro	red copy of this form is to be sent)
None			TITA
	Unit Ser. Twp. Ege.	Is just recally connected? Wi	nen /
If well produces oil or liquids, give location of tanks.	the state of the s	N _O	Unknown
	M 7 20N 5W		Ping Back Sample of Diff. Con. P.B.T.D. OIL DIST.
	gled with that from any other lease or poo	ol, give commingling order number:	1100 1310
COMPLETION DATA	Oil Well Gas Well	New Well Workever Deepen	Plug Back Same Bas V. Diff. Politi
Designate Type of Con			Miles Com
Designate Type of Go	Date Compl. Ready to Prod.	X	COIN 3
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. OIL DIST.
3-24-75	5-15-75 . etc., Name of Producing Formation	2885	2180
Elevations (DI. RAB. R.). GR	etc. Name of Producing Formation	(3) 4 (4) (Gas Pay	
			Tubing Depth
6740 K.B.	Menefee		Tubing Depth 2157 Depth Casing Shoe
6740 K.B.	Menefee		2157
6740 K.B.	Menefee & 2114-20	1832	2157 Depth Casing Shoe
6740 K.B.	Menefee & 2114-20		2157 Depth Casing Shoe 2883
6740 K.B.	Menefee & 2114-20	1832	2157 Depth Casing Shoe
6740 K.B. Perforations 1980-86, 2055-65	Menefee 6 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE	1832 AND CEMENTING RECORD DEPTH SET	2157 Depth Casing Shoe 2883
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 124	Menefee 6 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8	1832 AND CEMENTING RECORD DEPTH SET 95	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc.
6740 K.B. Perforations 1980-86, 2055-65	Menefee 6 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8	1832 AND CEMENTING RECORD DEPTH SET	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc.
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 124	Menefee 6 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8	1832 AND CEMENTING RECORD DEPTH SET 95	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc.
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 12\frac{1}{2} 7 7/8	Menefee 5 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4½ EST FOR ALLOWABLE (Test must b	1832 AND CEMENTING RECORD DEPTH SET 95 2883 Le after recovery of total volume of load of	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc. 400 sks. Poz A & 6% Sal
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 121/2 7 7/8	Menefee 5 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 EST FOR ALLOWABLE (Test must be able for this	1832 AND CEMENTING RECORD DEPTH SET 95 2883 Le after recovery of total volume of load of depth or be for full 24 hours)	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc. 400 sks. Poz A & 6% Sal
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 12\frac{1}{2} 7 7/8	Menefee 5 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 EST FOR ALLOWABLE (Test must be able for this	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of social volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of the social volume)	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc. 400 sks. Poz A & 6% Sal
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 12\frac{1}{2} 7.7/8 7. TEST DATA AND REQUION. WELL Date First New Oil Par. To To	Menefee 5 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 EST FOR ALLOWABLE (Test must be able for this	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of total volume of load of a depth or be for full 24 hours; Producing Method (Flow, pump, gas a Pump)	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal l and must be equal to or exceed top allow
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 121/2 7 7/8	Menefee 5 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 EST FOR ALLOWABLE (Test must be able for this	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of social volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas of the social volume)	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal l and must be equal to or exceed top allow lift, etc.) Choke Size
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 12½ 7 7/8 7 TEST DATA AND REQUION. WELL Date First New Oil Par. To To 5-15-75 Length of Test	Menefee 5 & 2114-20 TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4 1/2 EST FOR ALLOWABLE (Test must be able for this	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of total volume of load of a depth or be for full 24 hours; Producing Method (Flow, pump, gas a Pump)	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal l and must be equal to or exceed top allow lift, etc.)
HOLE SIZE 1980-86, 2055-65 HOLE SIZE 121 7 7/8 TEST DATA AND REQUIOU. WELL Date First New On Bur. To To 5-15-75 Length of Test 24 hrs.	Menefee TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4½ EST FOR ALLOWABLE (Test must be able for this specified) 5-2/4-75 Tubing Pressure 40	1832 AND CEMENTING RECORD OEPTH SET 95 2883 The after recovery of total volume of load of a depth or be for full 24 hours? Producing Method /Flow, pump, gas a Pump Casing Pressure	Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Girc. 400 sks. Poz A & 6% Sal l and must be equal to or exceed top allow lift, etc.) Choke Size
HOLE SIZE 1980-86, 2055-65 HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUIOUL WELL Date First New Cut Bur. To To 5-15-75 Length of Test 24 hrs. Actual Prod. During Test	Menefee TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4½ EST FOR ALLOWABLE (Test must be able for this links) Date of Test 5-2/4-75 Tubing Pressure 40	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of total volume of load of a depth or be for full 24 hours; Producing Method (Flow, pump, gas of Pump) Casing Pressure 40 Water-Bbls.	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal
HOLE SIZE 1980-86, 2055-65 HOLE SIZE 121 7 7/8 TEST DATA AND REQUIOU. WELL Date First New On Bur. To To 5-15-75 Length of Test 24 hrs.	Menefee TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4½ EST FOR ALLOWABLE (Test must be able for this specified) 5-2/4-75 Tubing Pressure 40	1832 AND CEMENTING RECORD DEPTH SET 95 2883 Le after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas of Pump) Casing Pressure 40	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal l and must be equal to or exceed top allow lift, etc.) Choke Size None
6740 K.B. Perforations 1980-86, 2055-65 HOLE SIZE 121/2 7 7/8 TEST DATA AND REQUION. WELL Data First New Cil Bur. To To 5-15-75 Length of Test 24 hrs. Actual Pred. During Test	Menefee TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4½ EST FOR ALLOWABLE (Test must be able for this links) Date of Test 5-2/4-75 Tubing Pressure 40	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of total volume of load of a depth or be for full 24 hours; Producing Method (Flow, pump, gas of Pump) Casing Pressure 40 Water-Bbls.	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal
HOLE SIZE 1980-86, 2055-65 HOLE SIZE 12½ 7 7/8 TEST DATA AND REQUION. WELL Date First New Oil Bur. To To 5-15-75 Length of Test 24 hrs. Actual Pred. During Test	Menefee TUBING, CASING, A CASING & TUBING SIZE 8 5/8 4½ EST FOR ALLOWABLE (Test must be able for this links) Date of Test 5-2/4-75 Tubing Pressure 40	1832 AND CEMENTING RECORD DEPTH SET 95 2883 The after recovery of total volume of load of a depth or be for full 24 hours; Producing Method (Flow, pump, gas of Pump) Casing Pressure 40 Water-Bbls.	2157 Depth Casing Shoe 2883 SACKS CEMENT 65 sk. Class A-Circ. 400 sks. Poz A & 6% Sal l and must be equal to or exceed top allow lift, etc.) Choke Size None Gas-MCF

Casing Pressure (Shut-in) Choke Size Tibing Pressure (Shut-in) Testing Method (pitot, back pr., OIL CONSERVATION COMMISSION

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

it is a final and a second	
(Signature) J. D. Hicks	
President-Engr. & Prod. Service, Inc.	
(Title)	
5 20-75	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

R

MAY 2 514975

Kendrick

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

APPROVED.

3Y-Original Signed by

TITLE PETROLEUM ENGINEER DIST. NO.

