Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPRO	OVED
Budget Bureau No.	1004-0135
Evnison Manut	31 1003

DUKEAU U	E LAND MANAGEMENT	Expires: March 31, 1993
BUREAU OF LAND MANAGEMENT		5. Lease Designation and Serial No.
SUNDRY NOTICE	S AND REPORTS ON WELLS	NM 0555838-A
bo not use this form for proposals to	drill or to deepen or receive to a different	6. If Indian, Allottee or Tribe Name
USE APPLICATION F	OR PERMIT—" for such proposals	
SUBM	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		. Ott, Agreement Designation
X Oil Gas		
2. Name of Operator		8. Well Name and No.
BASIN FUELS, LTD.		STAR #1
3. Address and Telephone No.		9. API Well No.
P.O. BOX 50 FARMINGTON, NM 8	37499 505-325-1701	30-031-20436
4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)	10. Field and Pool, or Exploratory Area FRANCISCAN LAKE
660' FSL x 660' FWL		
SEC. 7 T20N R5W		11. County or Parish, State
		MCKINLEY NM
12. CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, REPOR	RT. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	, , , , , , , , , , , , , , , , , , , ,
Notice of Intent		
	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction
57	Casing Repair	Non-Routine Fracturing
Final Abandonment Notice	Altering Casing	Water Shut-Off Conversion to Injection
	Other	Dispose Water
11 December 12		(Note: Report results of multiple completion on Well
give subsurface locations and measured and true ver	all pertinent details, and give pertinent dates, including estimated date of starting tical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled.
	permitted and work.)	
-1, TIME WELL WAS I LOGED ACC	ORDING TO THE ATTACHED REPORT ON \Z-\7	z-95
2.) RESTORATION AND RESERDIN	IG OF LOCATION WAS COMPLETED ON 10-30	- 9/-
	IS OF ECCATION WAS COMPLETED ON 10-50	2- 10
	का प्राप्त पुरान कि प्रश्निक कार्मा की बाद प्रश्ने प्राप्त करें। कि प्राप्त करें कि प्राप्त कार्मा कार्मा करें	
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	DEC 1 0 1996	
	BEU 1 0 1000	· · · · · · · · · · · · · · · · · · ·
	OIL CON. DIV.	
		<u>.</u>
	DIST. 3	
		$\mathbf{\xi} := \mathbf{r}_0$
	a marid	-
4. I hereby certify that the foregoing is true and correct		
Since Black Correct	Agent	

Signed Headby Salyman

(This space for Federal or State office use) Approved by Conditions of approval, if any: Title Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a or representations as to any matter within its jurisdiction

*San Instruction on Bayares Cld.

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

Basin Fuels, Ltd. Star #1 (MV)

December 13, 1995

600' FSL, 330' FWL, Sec. 7, T-20-N, R-5-W McKinley County, NM NM-0553838-A

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 39 sxs Class B cement from 2150' to 1650' over Mesaverde perforations and top.

Plug #2 with 16 sxs Class B cement inside 4-1/2" casing from 1350' to 1140' over Chacra top.

Plug #3 with 186 sxs Class B cement from 536' to surface, circulate 1/2 bbl good cement out bradenhead valve.

Plugging Summary:

- 12-11-95 Move on location and rig up. RU tools to pull 3/4" rods. Unseat pump. POH and LD 82 3/4" rods. NU BOP. POH and tally 68 joints 2-3/8" tubing (2120'). RIH with 69 2-3/8" open ended tubing to 2150'. Plug #1 with 39 sxs Class B cement from 2150' to 1650' over Mesaverde perforations and top. POH to 1340' and WOC over night. Shut in well. SDFD.
- 12-12-95 Safety Meeting. RIH with tubing and tag cement at 1772'. POH to 1350'. Pressure test casing to 500#, held OK. Plug #2 with 16 sxs Class B cement inside 4-1/2" casing from 1350' to 1140' over Chacra top. POH and LD tubing. RU A-Plus wireline truck. Perforate 4 squeeze hole at 536'. Establish circulation to surface out bradenhead. Plug #3 with 186 sxs Class B cement from 536' to surface, circulate 1/2 bbl good cement out bradenhead valve. Shut in well and WOC. RD floor. Dig out wellhead. ND BOP. Cut off wellhead. Mix 8 sxs Class B cement and install P&A marker. RD rig and equipment. Move off location

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