Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

5 LEASE DESIGNATION AND SERIAL NO.

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					5 LEASE DESIGNATION AND SERIAL NO.
					N. M. 052931 6. IF INDIAN. SELECTIED OR TRIBE NAME
Tal TYPE OF WORK	_	DEEPEN []	PLUG BA		7. UNIT AGREEMENT NAME
b. Tipe of well	7.				
well X Gas Well	OTHER		NGLE MULTIP	LR .	S. FARM OR LEASE NAME
2. NAME OF OPERATOR					Hanson
Tesoro Petr 2. address de debator	ofean Cor	poration			2.9
R ADDRESS OF OPERATOR 404 Fidelity Oklahoma C	-Plaza itv. Oklaho	ma 73102			10. FIELD AND POOL, OR WICDCAT
L. COCATION OF WELL (Report le			state requirements.*;		S. Hospah Rield
400 FSL x	1130 FWL				11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA
At proposed prod. zone					
Same as above 13 distance in Miles and Cirection from Nearest town or post office.					Sec. to-17N-8W 12. COUNTY OR PARISH 13. STATE
					McKinley N.M.
15. DISTANCE FROM PROPOSED* - LOCATION TO NEAREST		16. No	O. OF ACRES IN LEASE	17. So.	OF ACRES ASSIGNED THIS WELL
PROPERTY OR LEASE LINE, FT (Also to nearest drig, unit.	line, if any i		551.94		40
<ol> <li>DISTANCE FROM PROPOSED L TO NEAREST WELL, DRILLING</li> </ol>	. COMPLETED,		OPOSED DEPTH	20. кот/	ARY OR CARLE TOOLS
OR APPLIED FOR, ON THIS LEASE 21. ELEVATIONS (Show whether D		0'	<u> 1650'</u>	<u> </u>	22. APPROX. DATE WORK WILL START*
,					April 10, 1975
22	J	PROPOSED CASING ANI	CEMENTING PROGRA	 Л М	
SIZE OF HOLE 1 S.	ZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
124	8 5/8	20	100	100 :	
7 7/8	5 1/2	15,5	1650	200	
will be adeq	uately eval	ah Formation. uated. cention measure			
	•				The second of the second
				), The report of the sequence of the	MAR 3 1 1975
					J. S. CHOLOGICAL SURVEY FARMINGTON, IN. M
					ductive zone and proposed new productive at and true vertical depths — Give blowout
SPANE FILE TOLK	in the second	Dia	st Drilling En	aineer	
This size for Federal er	<u>_</u>	. TITLE 1755	st. Drilling En	gmeer	DATE
PERMIT No.			APPROVAL DATE		
allo					
WEREN TO COLOR		ŤĬTì E	<del></del>		
^					WIND. " I
. d 111/4-	יד מ די	10*See Instructions			\(\lambda \  \lambda \
my w z,	1,84	*See Instructions	On Reverse Side		W. C. W. W.
					I So COM
					1 0 12 100

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Tesoro Petroleum Corporation Hanson **2**9 17N McKinley South Horasa H. 1. On line the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working unt most and royalty). 3. If rare than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes!" type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 6 I hereby certify that the well-focation is true and correct to the best of my March 20, 1975 11301 Fred B. Kerr Jr ertificate No

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