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# NEW MEXICO OIL CONSERVATION COMMISSION

30-031.20439

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name SFP - Mesa
9. Well No. 1
10. Field and Pool, or Wildcat Chaco Wash Mesaverde
12. County McKinley
19. Proposed Depth 1,800'
19A. Formation Menefee
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 6537 GR
21A. Kind & Status Plug. Bond one-well
21B. Drilling Contractor own
22. Approx. Date Work will start March 30, 1975

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Colorado Plateau Geological Services, Inc.
3. Address of Operator P. O. Box 537, Farmington, New Mexico 87401
4. Location of Well UNIT LETTER 0 LOCATED 895' FEET FROM THE South LINE AND 2505 FEET FROM THE East LINE OF SEC. 22 TWP. 20N RGE. 9W NMPM
21. Elevations (Show whether DF, RT, etc.) 6537 GR
21A. Kind & Status Plug. Bond one-well
21B. Drilling Contractor own
22. Approx. Date Work will start March 30, 1975

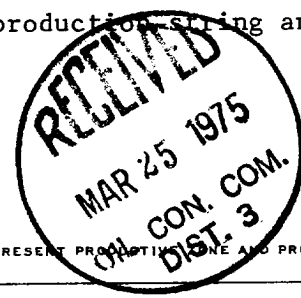
## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6½"	4½"	10.5#	500'	40	surface

We propose to drill a 600' Menefee test to attempt to extend the Chaco Wash Mesaverde Pool eastward. We have requested an unorthodox location to avoid damaging an Indian ruin which is centered on an othordox location 990' FSL and 2310' FEL. Terrain conditions preclude an unorthodox location to the north, east or south. If oil sands are encountered we will run 4½" production string and attempt to make an open hole completion.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 6-23-75



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mark E. Weidler Title Vice President Date 3/24/75  
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DIST. #3 DATE 3-26-75

CONDITIONS OF APPROVAL, IF ANY:  
Subject to approval of non-standard location prior to production

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

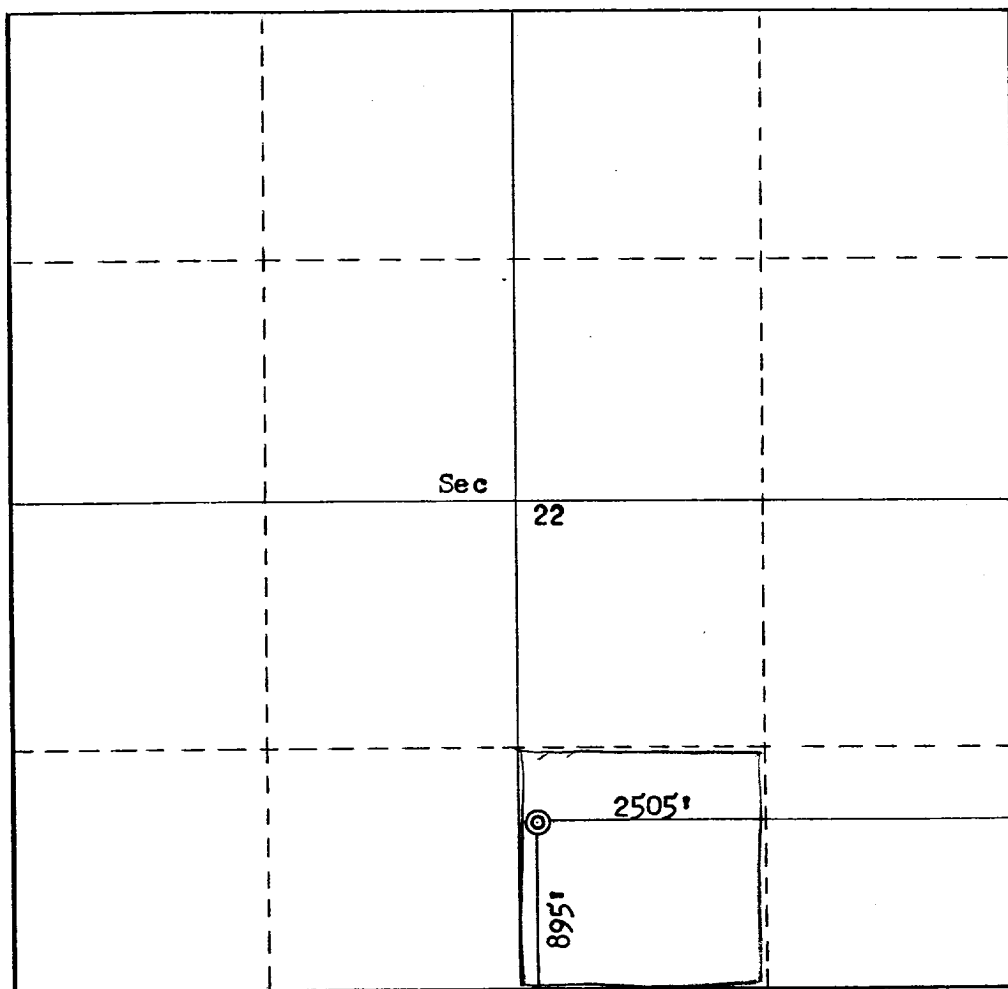
Operator <b>Colorado Plateau Geological Services, Inc</b>			Lease <b>SFP Mesa</b>		Well No. <b>1</b>
Unit Letter <b>0</b>	Section <b>22</b>	Township <b>20N</b>	Range <b>9W</b>	County <b>McKinley</b>	
Actual Footage Location of Well: <b>895</b> feet from the <b>South</b> line and <b>2505</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6537</b>	Producing Formation <b>Menefee</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *Mark E. Wacker*  
 Position *Vice President*  
 Company *Colorado Plateau Geological Services*  
 Date *March 24, 1975*

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

Date Surveyed *March 22, 1975*  
 Registered Professional Engineer and of Land Surveyor  
*Fred B. Kerr Jr.*  
 Certificate No. *3950*