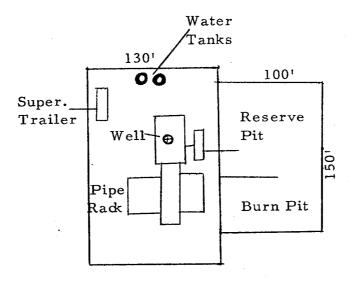
OF CONTESTRIBUTION   SAITA FE   NEW MEXICO OIL CONSERVATION COMMISSION   STATE FE   NEW MEXICO OIL CONSERVATION COMMISSION   SET CONTEST   SAITA FE   SA
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LAND OFFICE
LAND OFFICE  OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Is. Type of Work  DRILL  DEEPEN  DRILL  DEEPEN  DRILL  DEEPEN  DRILL  DEEPEN  DRILL  OTHER  SINGER  SALTA FE PR A  SANTA FE PR A  SANTA FE PR A  SOUTH HOS pash Hospe  SOUTH HOS pash Hospe  AUG Friedmann FEL  Line of Sec Lease No.  PLUG BACK  7. Unit Agreement Nome  6. Form or Lease Name  Santa Fe PR A  9. Well No.  Santa Fe PR A  9. Well No.  South Hos pash Hospe  South Hos pash Hospe  South Hos pash Hospe  AUG Friedmann FEL  Line of Sec Lease No.  PLUG BACK  6. Form or Lease Name  South Hos PR A  9. Well No.  South Hos pash Hospe  South Hospe  South Hospe  McKinley  McKinley  McKinley  McKinley  McKinley  McKinley  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  124  8 5 1/2  14 1605  The proposed development well will be drilled to 1605' to test the  Lower Hospah Formation. All potential hydracarbon zones will  be evaluated.  Adequate blow out prevention measures will be observed at all times.
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK
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DEPPEN   DRILL   DEEPEN   DEEPEN   DEEPEN   DEEPEN   DEEPEN   DEEPEN   DRILL   DEEPEN   DRILL   DEEPEN   DRILL   DEEPEN   DRILL   DEEPEN   DRILL   DEEPEN   SINGLE   DRILL   DEEPEN   SINGLE   DRILL   DEEPEN   SINGLE   DRILL   DRI
b. Type of Well    DEEPEN     SINGLE     SINGLE     SINGLE     SINGLE     SINGLE   S
Same
Tesoro Petroleum Corporation  Tesoro Petroleum Corporation  3. Address of Operator  4. Location of Well  UNIT LETTER  P. LOCATED 1140  PET FROM THE  FEL  LINE OF SEC. 1  TWP. 17N Nec. 9W NUMBER  12. County  McKinley  12. Approx. Date Work will stort  5. 15. 75  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  124  8 5/8  20#  100  200  Surface  7 7/8  5 1/2  14#  1605  The proposed development well will be drilled to 1605' to test the Lower Hospah Formation. All potential hydracarbon zones will be evaluated.  Adequate blow out prevention measures will be observed at all times.
Tesoro Petroleum Corporation  Tesoro Petroleum Corporation  3. Address of Operator  4. Location of Well  UNIT LETTER  D. LOCATES 1140  FEL  LINE OF SEC. 1  TWP.  12. County  McKinley  12. County  McKinley  12. County  McKinley  12. County  McKinley  12. Approx. Date Work will stort  Not Selected  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SIZE OF HOLE  SIZE OF HOLE  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  SETTING DEPTH SACKS OF CEMENT  FST. TOP  12½  8 5/8  20  The proposed development well will be drilled to 1605 to test the  Lower Hospah Formation. All potential hydracarbon zones will  be evaluated.  Adequate blow out prevention measures will be observed at all times.
3. Address of Operator  4. Location of Well UNIT LETTER D LOCATED 1140 FEET FROM THE FSL LINE PLANTS FEL LINE OF SEC. 1 TWO. 17N RGE. 9W MADEN MCKINLEY MCKI
4. Location of Well  5. Location of Well  6. Location of Well  6. Set FEL  6. Line of Set.  6. 1  7 W.P.  7. 17N  7. 17N  7. 12. County  7. County  8. County
4. Location of Well WHIT LETTER DOCATED 1140 FEET FROM THE FSL LINE 895  **RETTEROM THE FEL LINE OF SEC. 1 TWP. 17N RGE. 9W MAPPM  **Markinley**  19. Proposed Dopth 19A. Formation 19. A. Format
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12\frac{1}{4} \ 8 \ 5/8 \ 20\frac{1}{4} \ 1605 \ 100 \ 500  The proposed development well will be drilled to 1605 to test the Lower Hospah Formation. All potential hydracarbon zones will be evaluated.  Adequate blow out prevention measures will be observed at all times.
19, Proposed Depth   19A. Formation   20, Rotary or C.T.
McKinley
21. Elevations (Show whether DP, RT, etc.) 21. A. Ritad & Status Plug. Bond 21. Elevations (Show whether DP, RT, etc.) 22. Approx. Date Work will start Not Selected 22. Approx. Date Work will start Not Selected 5-15-75  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE 12. Approx. Date Work will start 12. Approx. Date Work wi
21. Elevations (Show whether DF, RT, etc.)  22. Approx. Date Work will start  5-15-75  23.  PROPOSED CASING AND CEMENT PROGRAM  22. Approx. Date Work will start  5-15-75  23.  PROPOSED CASING AND CEMENT PROGRAM  23.  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12. Approx. Date Work will start  5-15-75  24. Approx. Date Work will start  10. 20. Surface  10. 10. 20. Surface  10. 10. 500  The proposed development well will be drilled to 1605 to test the  Lower Hospah Formation. All potential hydracarbon zones will  be evaluated.  Adequate blow out prevention measures will be observed at all times.
21. Elevations (Show whether DF, RT, etc.)  22. Approx. Date Work will start  5-15-75  23.  PROPOSED CASING AND CEMENT PROGRAM  22. Approx. Date Work will start  5-15-75  23.  PROPOSED CASING AND CEMENT PROGRAM  23.  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12. Approx. Date Work will start  5-15-75  24. Approx. Date Work will start  10. 20. Surface  10. 10. 20. Surface  10. 10. 500  The proposed development well will be drilled to 1605 to test the  Lower Hospah Formation. All potential hydracarbon zones will  be evaluated.  Adequate blow out prevention measures will be observed at all times.
21. Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  (G949 GL Blanket Not Selected S-15-75  22. Approx. Date Work will start 5-15-75  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12\frac{1}{4} 85/8 20\frac{1}{2} 100 200 Surface  77/8 51/2 14\frac{1}{4} 1605 100 500  The proposed development well will be drilled to 1605 to test the Lower Hospah Formation. All potential hydracarbon zones will be evaluated.  Adequate blow out prevention measures will be observed at all times.
21. Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  (G949 GL Blanket Not Selected S-15-75  22. Approx. Date Work will start 5-15-75  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12\frac{1}{4} 85/8 20\frac{1}{2} 100 200 Surface  77/8 51/2 14\frac{1}{4} 1605 100 500  The proposed development well will be drilled to 1605 to test the Lower Hospah Formation. All potential hydracarbon zones will be evaluated.  Adequate blow out prevention measures will be observed at all times.
Blanket Not Selected 5-15-75  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12½ 85/8 20# 100 200 Surface 77/8 51/2 14# 1605 100 500  The proposed development well will be drilled to 1605 to test the Lower Hospah Formation. All potential hydracarbon zones will be evaluated. Adequate blow out prevention measures will be observed at all times.
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FOR YOU COMMENCED,
DRILLING U-73 COM.
EXPIRES 1-14-73  OIL CON. COM. DIST. 3
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Sinked L. L. District Drilling Engineer Date 4-9-75
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APPROVED BY CLUYC CLUYC SUPERVISOR DIST. #8



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY Oil Well 1230 ROAD CLASSIFICATION Unimproved dirl Light-duty SCALE 1:24 000 I KILOMETER CONTOUR INTERVAL 20 FEET DATUM IS MEAN SEA LEVEL HOSPAH, N. MEX. N3537.5-W10737.5/7.5 1961 THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS

FOR SALE BY U.S. GEOLOGICAL SURVEY. DENVER 28. COLORADO OR WASHINGTON 28, D.C.
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