

30-031-20441

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
b. TYPE OF COMPLETION										8. Farm or Lease Name									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										SFRR 'A'									
2. Name of Operator										9. Well No.									
Tesoro Petroleum Corporation										90									
3. Address of Operator										10. Field and Pool, or Wildcat									
633 - 17th Street, Suite 2000, Denver, Colorado 80202										Hospah Lower So.									
4. Location of Well																			
UNIT LETTER <u>P</u> LOCATED <u>1000</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM										12. County									
THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>17N</u> RGE. <u>9W</u> NMPM										McKinley									
15. Date Spudded			16. Date T.D. Reached			17. Date Compl. (Ready to Prod.)			18. Elevations (DF, RKB, RT, GR, etc.)			19. Elev. Casinghead							
4-21-75			4-23-75			5-30-75			GR 6930'; KB 6943'			6929'							
20. Total Depth			21. Plug Back T.D.			22. If Multiple Compl., How Many			23. Intervals Drilled By			24. Was Directional Survey Made							
1670'			1602'						Rotary Tools			Cable Tools							
									0 - 1670'										
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made									
1564-70' Lower Hospah (Gallup)										Totco									
26. Type Electric and Other Logs Run										27. Was Well Cored									
SP/DIL; GR/FDC; F-Log										No									
28. CASING RECORD (Report all strings set in well)										CEMENTING RECORD									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE								AMOUNT PULLED					
8-5/8"		20		102'		12-1/4"		100 sx. Cl.B w/2% CaCl											
5-1/2"		14		1666'		7-7/8"		100 sx. Cl.B 50-50 pozmix w/2% CaCl											
29. LINER RECORD										30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
										2-3/8"		1564'		No					
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
1615-25' sqzd. w/cement										DEPTH INTERVAL									
1564-70' w/2 JSPF										AMOUNT AND KIND MATERIAL USED									
										1615-25'									
										100 sx. Cl.A w/diesel oil									
										1564-70'									
										500 gals. mud acid									
33. PRODUCTION																			
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)										
5-30-75			Pumping 2" X 1-1/2" X 10'						Prod.										
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
5-31-75		24						65		TSTM		0		--					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
--		--				65		TSTM		0		29							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
Lease Fuel										Oscar O'Neal									
35. List of Attachments																			
Logs: SP/DIL; GR/FDC; F-Log; Deviation Survey																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
SIGNED <u>LC Margaret</u>										TITLE <u>District Engineer</u>									
										DATE <u>6-4-75</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Hosta 804'
T. Blinbry	T. Gr. Wash	T. Morrison	T. U. Hospah 1517'
T. Tubb	T. Granite	T. Todilto	T. L. Hospah 1564'
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	430	430'	Sand and shale.				
430'	608	178'	Silty sand				
608'	804	196'	Shale				
804'	1517	713'	Sand and shale				
1517'	1564	47'	Sand and shale				
1564'	1670	106'	Sand				