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LAND OFFICE			
TRANSPORTER	OIL.	1	
	GAS	1	
OPERATOR		7	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER OIL.					
OPERATOR 7					
PRORATION OFFICE					
Tesoro Petroleu	m Corporation				
Address 17+6 Ct.	at Cuita 2000 Danuar	Colomada 00202			
Reason(s) for filing (Check proper box)	et, Suite 2000, Denver,	Other (Please explain)			
New Well XX	Change in Transporter of:				
Recompletion	Oil Dry Gas	. [
Change in Ownership	Casinghead Gas Condens	sate			
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND I	EASE. Well No. Pool Name, Including Fo	rmation Kind of L			
SFRR 'A'	90 Hospah, Lower		deral or Fee Fee		
Location					
Unit Letter P; 10	100 Feet From The South Line	eand 330 Feet Fr	om The East		
Line of Section 1 Township 17N Range 9W , NMPM, McKinley County					
	ER OF OIL AND NATURAL GAS		,		
Name of Authorized Transporter of Oil			poproved copy of this form is to be sent)		
Shell Pipeline Corpora Name of Authorized Transporter of Cas.			ngton, New Mex. 87401 oproved copy of this form is to be sent)		
Tesoro's Hospah Gas (
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. E 1 17N 9W	Is gas actually connected? yes	when upon completion		
If this production is commingled with that from any other lease or pool, give commingling order number:					
Designate Type of Completio		New Well Workor Deepen	Plug Back Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod. 5-30-75	Total Depth	1602'		
4-21-75 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas B	G Tubing Depth		
GR 6930'; KB 6943'	Lower Hospah (Gallup)	15 2 3 3	1564'		
Perforations		15/7 3 6	Depth Casing Shoe		
	TUBING, CASING, AND		1666'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12-1/4"	8-5/8"	102'	100 sx.		
7-7/8"	5-1/2"	1666'	100_sx		
TEST DATA AND REQUEST FO		pth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	is lift, etc.)		
5-30-75 Length of Test	5-31-75 Tubing Pressure	Pumping Casing Pressure	Choke Size		
24 hrs.					
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
65 BO	65	0	<u>TSTM</u>		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIANCE	T.	OIL CONSER	RVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation			JUN 9,1975		
		BY Original Signed by Emery C. Arnold			
		By Original Signed	by smery U. Almoid		
		TITLE SUPERVISOR DIST. 45			
		This form is to be filed in compliance with RULE 1104.			
1 6 Mars	If this is a request for allowable for a newly drilled or de		ompanied by a tabulation of the deviation		
(Signature) District Engineer (Title) Well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely able on new and recompleted wells.		ecordance with RULE 111.			
		d wells.			
June 4, 1975 Fill out only Sections I, II, III, and VI for changes			y us sur and VI for changes of owner,		
(Date) well name or number, or transporter, or other auch change of the Separate Forms C-104 must be filed for each pool in			must be filed for each pool in multiply		
		completed wells.			