

30-031-20442

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

c. Name of Operator

Tesoro Petroleum Corporation

d. Address of Operator

633 17th, Suite 2000, Denver, Colo. 80202

e. Location of Well

UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2450 FEET FROM

THE East LINE OF SEC. 1 TWP. 17N RGE. 9W NMPM

12. County

McKinley

15. Date Spudded

4-26-75

16. Date T.D. Reached

4-28-75

17. Date Compl. (Ready to Prod.)

6-15-75

18. Elevations (DF, RKB, RT, GR, etc.)

KB 7062; GR 7049'

19. Elev. Casinghead

7048'

20. Total Depth

1769'

21. Plug Back T.D.

1750'

22. If Multiple Compl., How Many

Rotary Tools

23. Intervals Drilled By

0-1769

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Lower Hospah 1648-54'

25. Was Directional Survey Made

Totco

26. Type Electric and Other Logs Run

SP/DIL; GR/FDC; F Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	104'	12 1/4"	100 sx CIA & BW/2% CaCl	
5 1/2	14	1769'	7 7/8"	100 sx 50-50 Pozmix w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1663'	No

31. Perforation Record (Interval, size and number)

1648-54' w/2JSPF

32. ACID, SHOT, FRACTURE, CEMENT SOLVER, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL USED

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)				Well Status (Producing or Shut-in)	
6-15-75		Pumping 2 X 1½ X 10' insert				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas–Oil Ratio
6-29-75	24	---	→	47.3	TSTM	0.6	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)	
---	--	→	47.3	TSTM	0.6	29	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Use fuel

Test Witnessed By

Oscar O'Neal

35. List of Attachments

Logs SP/DIL; GR/FDC; F Log. Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

J. C. Margaret

TITLE District Prod. Supt.

DATE 7-8-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Hosta 1063
T. Blinebry	T. Gr. Wash	T. Morrison	T. U. Hospah 1586
T. Tubb	T. Granite	T. Todilto	T. L. Hospah 1649
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	526	526	Sd & Sh				
526	743	217	Sd & Sh				
743	1063	320	Shale				
1063	1586	523	Sd & Sh				
1586	1649	63	Sd w/sm. sh.				
1649	1760	111	Sd.				