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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes OIL C-103 and C-110
Effective 1-1-65

Operator Tesoro Petroleum Corporation	
Address 633 17th Street, Suite 2000 Denver, Colo 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name SFRR 'A'	Well No. 89	Pool Name, including Formation Hospah Lower South	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter 0	330	Feet From The South	Line and 2450	Feet From The East
Line of Section 1	Township 17N	Range 9W	NMPM, McKinley	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Tesoro's Hospah Gas Gathering System	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 1
	Twp. 17N	Rge. 9W
	Is gas actually connected? yes	When upon completion

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-26-75	Date Compl. Ready to Prod. 6-15-75	Total Depth 1769	P.B.T.D. 1750'					
Elevations (DF, RKB, RT, CR, etc.) KB 7062; GR 7049	Name of Producing Formation L. Hospah (Gallup)	Top Oil/Gas Pay 1649'	Tubing Depth					
Perforations 1648-54' w/2JSPF	Depth Casing Shoe 1769'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/2"	8 5/8"		104'		100 SX			
7 7/8"	5 1/2"		1769'		100 SX			
	2 3/8"		1663'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-15-75	Date of Test 6-29-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 47.9 BTF	Oil-Bbls. 47.3	Water-Bbls. 0.6	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. G. Mangum
(Signature)
District Production Supervisor
(Title)
July 8, 1975
(Date)

OIL CONSERVATION COMMISSION
JUL 14 1975
APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multiply completed wells.