(May 1963)

16.

NOTICE OF INTENTION TO

## UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on re-

Form approved. Budget Bureau No. 42-R1424

	DEPARTM GI	NM 12201  6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	SUNDRY NOTION (Do not use this form for proposa Use "APPLICAT				
1.	OIL X GAS OTHER			ME	
2.	NAME OF OPERATOR		8. FARM OR LEASE NAME		
	Northern Minerals, I	Marcelina			
3.	. ADDRESS OF OPERATOR		9. WELL NO.		
	P. O. Box 2182; Sant	1			
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)		10. FIELD AND POOL, OR WILDCAT		
	At surface	Wildcat			
	330' from north line	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
	330' from east line		Sec 24, T16N,	R10W	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH	13. STATE	
		7164 GR	McKinley	New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

		SCHEEQUENT RELOAD OF.			
		[			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF BEPAIRING WELL			
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X ALTERING CASING			
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING X ABANDONMENT*			
REPAIR WELL	CHANGE PLANS	(Other) Commencement of drilling operation			
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 5/19/75. Drilled 8 3/4" hole to 66'. Ran 2 jts 66' of 7", 20# casing. Cemented w/25 sx class "G" cement, circulated cement. Plug down 8:00 a.m. 5/20/75. WOC 12 hrs. Drilled out with 5" hole at 8:00 p.m. 5/20/75. Cored Hospah zone 845-875' and Gallup 897-907. Drilled to 1742'. Tried to run logs and DST. Hole sloughed too badly. On 5/26/75 reamed hole from 5" to 6½" from surface to 1750'. 5/28/75 ran Century Geophysical E-Log to T.D. Ran DST #1 1721-50. Tool open 1 hr. 20 min. GTS in 60 min. Rec. 200' heavily oil cut mud. 6/1/75 ran 57 jts, 1728 feet 4 3/4", 16# casing set at 1728' below ground level. 6/2/75 cemented w/95 sx class "G" cement w/2% Ca Cl. Estimated cement top 650' WOC 40 hrs. Drilled out 50' cement. Pressure tested casing at 750 PSI for 30 min ok. 6/4/75 drilled out shoe and cleaned out open hole 1728-50. Moved off rig. 6/9/75 moved in completion rig. 6/10/75 ran 1743' of 2 3/8"EUE tubing. Swabbed well down. 6/11/75 swabbed down, spotted 330 gals. 15% HCl. 6/12/75 swabbed down, good show oil and gas. Frac treated by Dowell w/20,000 gals treated water (3% Kcl), and 20,000# 20-40 sand w/spearhead of 1,000 gals 28% HCl. Treated @ 500 PSI @ 15-17 BPM. Back flowed for 45 minutes. Swabbed 4 hrs, cutting 2-5% oil. Well gassing steadily after 2 hrs. 6/15/75 swabbed well all day. Cutting 10-20% oil. 6/16/75 well kicked of the flowing through open 2" to tanks.

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18. I hereby certify that the foregoing is true and correct				
Lloyd Datidson	TITLE	President	_ DATE	6/23/75
(This space for Federal or State office use)			, /	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	Samuel Control	_ DATE	
		um 2.5	1975	
	TITLE	JUN 25		· ·