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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Tesoro Petroleum Corporation	
Address 633 17th Street, Suite 2000, Denver, CO 80202	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hanson	Well No. 30	Pool Name, Including Formation Hospah, Lower South	Kind of Lease State, Federal or Fee Fed	Lease No.
Location				
Unit Letter K	2460	Feet From The South	Line and 2410	Feet From The West
Line of Section 6	Township 17N	Range 8W	NMPM, McKinley	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Tesoro's Hospah Gas Gathering & Sale System	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 6
	Twp. 17N	Rge. 8W
	Is gas actually connected? yes	
	When upon completion	

If this production is commingled with that from any other lease or pool, give commingling order number: PC 498

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-11-75	Date Compl. Ready to Prod. 6-5-75	Total Depth 1643'			P.B.T.D. 1630'			
Elevations (DF, RKB, RT, GR, etc.) 6902G1, 6915 KB	Name of Producing Formation Hospah Lower		Top Oil/Gas Pay 1575'		Tubing Depth --			
Perforations 1596-1604 w/2JSPE					Depth Casing Shoe 1643'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		103'		100 SX			
7 7/8"	5 1/2"		1643'		100 SX			
	2 3/8"		1610 KB					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

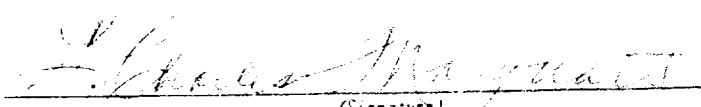
Date First New Oil Run To Tanks 5-24-75	Date of Test 6-08-75	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure -----	Casing Pressure -----	Choke Size
Actual Prod. During Test 120 BTF	Oil-Bbls. 17	Water-Bbls. 103	Gas-MCF TST

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Production Superintendent
(Title)
7-11-75
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 14 1975
BY Original Signed by Emery C. Arno
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.