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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

A

Operator		Tesoro Petroleum Corporation	
Address		633 17th Street, Suite 2000, Denver CO 80202	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hanson	31	Hospah, Lower South	State, Federal or Fee Fed	NM052931
Location				
Unit Letter	K	1670 Feet From The	South Line and	2460 Feet From The
			West	
Line of Section	6	Township	17N	Range
			8W	NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Shell Pipeline Corporation	PO Box 1588, Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Tesoro's Gas Gathering & Sales System		
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	6
		17N
		8W
Is gas actually connected?	yes	When
		upon Completion

If this production is commingled with that from any other lease or pool, give commingling order number: PC 498

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-14-75	6-6-75		1620'		1600'			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
6878 GL; 6891 KB	Lower Hospah		1505'		1575'			
Perforations					Depth Casing Shoe			
1578-88 DIL w/2JSDF					1620'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		85'		100 SX			
11	5 1/2"		1617'		100 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

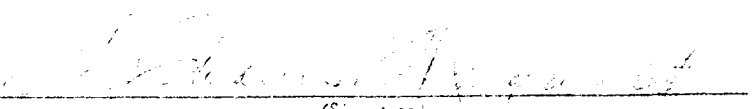
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-16-75	6-18-75	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-----	-----	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
282 BTF	23	259	TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)  
District Production Superintendent  
(Title)  
7-11-75  
(Date)

OIL CONSERVATION COMMISSION

JUL 14 1975

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.