Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							(30).10	API Na			
BC & D Operating, Inc	2.								448		
Address							<u>-</u>				
PO Box 5926 Hobbs, I		11									
Reason(s) for Filing (Check proper box) New Well	,	Change is	. T	~~	O	Other (Please explain)					
Recompletion	Oil		Dry G		मसस्	ECTIVE:	May 15	1993			
Change in Operator	Caringhe	-	Conde	_	1111	LOTIVE.	TRIS 12	1))3			
If change of operator give name and address of previous operator	erican E	xplora	tion	1331	ilamar,	Ste 900;	Houst	on, Texa	s 7701	0-3088 -	
II. DESCRIPTION OF WELL	AND LE	· · · · · · · · · · · · · · · · · · ·									
Lease Name Hanson		Well No. Pool Name, lacked 31 Hospah Lo			7			of Lease (Festegal or Fee 7			
Location		131	1 1105	spari Lu	wer sou	CII Sanu	1	**************************************	ter	<u>1.</u>	
Unit Letter K	<u>1670</u>		. Feet Pr	om The S	outh 1	2560	·F	set From The .	West	Line	
Section 6 Towns	nie 17N		Range	8	W.N	мрм,	McK ⁻	inley		County	
III. DESIGNATION OF TRA	NSPORTE	ጉ በፑ በነ	II. AN	n Natti	DAT CAS						
Name of Authorized Transporter of Oil	· X	or Conden		C NAIO	Address (Gi	m address to wi	hick approved	com of this f	orm is to be a		
Giant Refining					Address (Give address to which approved copy of this form is to be sent) PO Box 12999 Scottsdale, AZ						
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unia K	Unit Sec. 1		Rgs.	is gas actually connected?		When	When ?			
f this production is commingled with that V. COMPLETION DATA	from any oth	er lease or	pool, giv	e comming	ing order num	ber:					
Designate Type of Completion	-00	Oil Well	7 0	ies Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		al. Ready to	Prod.		Total Depth	<u> </u>	<u></u>	P.B.T.D.	<u> </u>	ـــــا	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				· · · · · · · · · · · · · · · · · · ·	Top Oil/Gas	Pay		Tubing Depth			
Perforations											
Civiling								Depth Casing	g Shoe		
	т	UBING.	CASIN	IG AND	CEMENTI	NG PECODI		<u> </u>	···········		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET	<u> </u>	SACKS CEMENT			
								SAORS CEMENT			
	ļ <u> </u>										
	 										
. TEST DATA AND REQUES						 	 .				
IL WELL (Test must be after the first New Oil Run To Tank			f load oi	l and must	be equal to or	exceed top allo	wable for this	depth or be fo	r full 24 hour	s.)	
THE PART OF AME TO TAKE	Date of Test	5			Producing Me	thod (Flow, pur	np, gas lift, ei	(ع			
ength of Test	Tubing Pressure				Casing Pressu	ne .		Choke Size	ਹਦਨ	<u> </u>	
									14. 14. 1 × 1		
ctual Prod. During Test	Oil - Bbls.	Oil - Bbla.				Water - Bbis.			Gas- MCF		
		·			·				: • *		
GAS WELL											
ctual Prod. Test - MCF/D	Length of To	eat.			Bbls. Conden	ale/MMCF	· · · · · ·	Gravity of Co	adentale		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)											
	rewill Liseanne (70/E-III)				Casing Pressu	re (20ut-to)		Choke Size			
L OPERATOR CERTIFIC	ATE OF	COMPI	IANO	75						······································	
'I hereby certify that the rules and regula	tives of the O	XI Currieve	dion .	ا ا	i C	IL CON	SERVA	TION D	DIVISIO	N .	
Division have been complied with and that the information given above								UN 2 21	=		
is true and complete to the best of my k	nowledge and	belief.		l	Date	Approved	-	014 & & 1	333	•	
1 minde	11			l		- TP 100	_	\ ~/\	/		
Signature					By						
Donnie Hill President					SUPERVISOR DISTRICT #3						
Printed Name 6/4/93			itle 2-204	<u></u>	Title_	•			- "	-	
0/4/93 Date			ione No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.