reverse side) UNITED STATES 30-03/- 20449 5. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** N.M. 052931 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK □ DEEPEN [DRILL 🚇 b. TYPE OF WELL MULTIPLE 8. FARM OR LEASE NAME WELL OTHER 2. NAME OF OPERATOR Hanson 9. WELL NO. Tesoro Petroleum Corporation 3. ADDRESS OF OPERATOR 404 Fidelity Plaza Oklahoma City, Oklahoma 73102 4. LOCATION OF WELL (Report location clearly and in accordance with 10. FIELD AND POOL, OR WILDCAT SPAN South Hospah Field 11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA 2460' FWL & 1080 FSL At proposed prod. zone Sec 6-17N-8W Same as above 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE McKinley N.M. 7MI WHITEHORSE T.P 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL 551.94 40 1080 (Also to nearest drig. unit line, if any) 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1650 Rotarv 590 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) May 12, 1975 23. PROPOSED CASING AND CEMENTING PROGRAM QUANTITY OF CEMENT SETTING DEPTH SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT 100' 100 sacks 12 - 1/420 8 - 5 / 8200 sacks 15.5 1650' 5-1/2 7-7/8 The proposed Development well will be drilled to a TD of 1650' to test the Lower Hospah Formation. All potential hydrocarbon zones will be adequately evaluated. Adequate blow out prevention measures will be observed at all times. MAY 1 3 1975 Joint With + 13 - 33 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. DATE May 8, 1975 TITLE District Drilling Engineer J. L. Tally (This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	Lease	
Tesoro Petroleum Corporation			Hanson		32
Unit Letter	Section	Township	Range	County	
N	6	17N	8w	McKinley	
Antual Footage Loc		a 11	01.60	Most	
1080 Ground Lyvel Eleva	feet from the Producing Fe	D	and 2460 Pool	feet from the West	line Dedicated Acreage:
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6876		AH - GALL			
. 1. Outline tl	ie acreage dedica	ited to the subject	et well by colored penc	il or hachure marks o	n the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the recently thereof (both as to working					
		dedicated to the	well, outline each and	identity the dynersh	hthereof (both as to working
interest a	nd royalty).			\0[\ni_n	, 481 ₂ /
2 If were th	an ana lagga of	lifferent ownership	is dedicated to the we	ell, have the interests	all conters been consoli-
		unitization, force-		II, have the interest	de all others been consoli-
uateu by	communitization,	unitization, force-	ouring. etc.	1 Bur	3/
Tes	No If a	nswer is "ves!" tv	pe of consolidation	Tro 1	1 1/151
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of					
this form if necessary.)					
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,					
forced-poo	oling, or otherwise	or until a non-sta	ndard unit, eliminating	such interests, has b	een approved by the Commis-
sion.					
<u></u>					CERTIFICATION
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