UNITED STATES DEPARTMENT OF THE INTERIOR

υ.	DEMOR	DESIGNATION	3.10	SPREE	•
1	N.N	. 05293	1		

DEFAITMENT OF	Tim Iliania.	l l		
GEOLOGICAL	SURVEY		N.M. 052931	
APPLICATION FOR PERMIT TO DR	ILL, DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	amer seiet eo
TOTAL OF TION I	EPEN PLUG BAG	ì	7. UNIT AGREEMENT NA	- AE
D. TYPE OF WELL OIL WELL OTHER	SINGLE MULTIP ZONE ZONE	LE	8. FARM OR LEASE NAM Hanson	E
R. NAME OF OPERATOR Tesoro Petroleum Corporation			9. WELL NO.	
3. APPRISE OF OPERATOR Plaza Oklahoma City, Oklahoma 73102 4. LOCATION OF WELL (Report location clearly and in accord	dance with any State requirements.		33 10. FIELD AND FOOL, o South Hospal	. HOSPAH
At surface 2460' FWL & 330' FSL At proposed prod. zone	WENT THE STATE OF	•	11. SEC., T., R., M., OR E AND SURVEY OR AR Sec 6-17N-8	elk. Ea
Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW	N OR POST PFICE OIL DIST		12. COUNTY OR PARISH McKinley	
7m WHITE HORSE 7.P. 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 336	16. NO. OF ACRES IN LEASE 551.94	17. NO. C	of acres assigned his well 40	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 75	19. PROPOSED DEPTH	20. ROTA	Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)		,	May 12, 197	
6887 GL	The state of the s	137		

PROPOSED CASING AND CEMENTING PROGRAM

	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
12-1/4	8-5/8	20	100'	100 sacks 200 sacks		
7-7/8	5-1/2	15.5	1030			

The proposed Development well will be drilled to a TD of 1650! to test the Lower Hospah formation. All potential hydrocarbon zones will be adequately evaluated.

Adequate blow out prevention measures will be observed at all times.

Soint with - 13 - 32

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. (This space for Federal or State office use) MAY 1 3 1975 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side. S. GEOLOGICAL SURVEY

All distances must be from the outer boundaries of the Section.

Operator			Lease		Well No.
	troleum Corpo		Hanson		33
Unit Letter	Section 2	Township	Range On.	County	_
N Actual Footage Loc	6	17N	8w	McKinley	7
330		outh line o	md 2460	feet from the	est line
Ground Level Elev.			Pocl	teet from the	Dedicated Acreage:
6887	l	AH - GALLUF	S. Host	ALI	40 Acres
2. If more the interest a 3. If more the dated by a	han one lease is and royalty). an one lease of communitization,	different ownership unitization, force-po	well, outline each a is dedicated to the poling. etc? e of consolidation	well, have the men	rship thereof (both as to working
No allowa	ble will be assign	ned to the well until	all interests have	been consolidated (l	onsolidated. (Use reverse side of communitization, unitization, is been approved by the Commis-
	l l		I	1	CERTIFICATION
	 			h b	hereby certify that the information con- ained herein is true and complete to the lest of my knowledge and belief.
	1		! !	Pos	ella. † Prod. Engr.
	 	Sec	 	1 1	ESORO PETROLEUM CORP. 15 · 9 · 75
		6	! ! 	s n i	hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same s true and correct to the best of my knowledge and belief.
2460		3301	2000 1500 100	M Rec and	te Surveyed av 8. 1975 gistered Profession Engineer for Land Surveyon red B. Kerr tificate No. 950

TESORO PETROLEUM CORPORATION 404 FIDELITY PLAZA 405-236-1531 OKLAHOMA CITY. OKLA. 73102

J. L. TALLY
MID-CONTINENT
DISTRICT DRILLING ENGINEER

May 8, 1975

Mr. Phil McGrath United States Geological Survey Farmington, New Mexico 87401

Dear Sir:

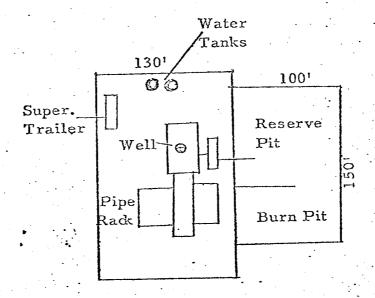
The eleven point program for Tesoro's Hanson No. 33, 6-17N-8W, McKinley County, New Mexico is as follows:

- 1. A map showing all existing and proposed roads in the area is attached.
- 2. The proposed access road will be of minimum width and approximately 150' long. Surface will be bladed native dirt and sand.
- 3. Lateral roads are shown on the map.
- 4. There are existing tank batteries and flowlines in the area.
- 5. Water for drilling the well will be obtained from a water supply well.
- 6. All waste material will be placed in the reserve pit and covered with sufficient overburden.
- 7&8. No camps or airstrips will be associated with this well.
- 9. Location plat is attached.
- 10. Upon completion or abandonment, the location will be restored using the guidelines of the BLM.
- 11. The topography of the area is fairly flat with no unusual environment.

Yours truly,

District Drilling Enginee:

JLT/sgb Attachments



DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY 1253000m.E. Oil Well ROAD CLASSIFICATION Light-duty. SCALE 1:24 000 7000 FEET CONTOUR INTERVAL 20 FEET DATUM IS MEAN SEA LEYEL HOSPAH, 'N. MEX. N3537.5-W10737.5/7 5 1961 APPROX. AATE MEAN DECLINATION, 1951

THIS HAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS FOR SALE BY U.S. GEOLOGICAL SURVEY DENVER PR. COLORADO OR WASHINGTON 25, D.C.