Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| I | | TO TRA | NSPORT O | L AND NA | TURAL G | | | | | |
|--|--|--|------------------------|---|--|---------------------------------------|-------------------------|-----------------|--|--|
| perator | | | | | | | VPI No. | | | |
| BC & D Operating, I | nc. | · | | · | | 1.30- | 031-204 | 50 | | |
| PO Box 5926 Hobbs, | | 1 | | | | · · · · · · · · · · · · · · · · · · · | | | | |
| Reason(s) for Filing (Check proper be | ax) | Change in | Transporter of: | Od | het (Please expl | lain) | | | | |
| Recompletion | Oil | <u>p</u> | Dry Gas | EF | FECTIVE: | May 15 | , 1993 | | | |
| Change in Operator X If change of operator give name A | Casinghea | | Condensate | | 0. 000 | | | 77046 | | |
| and address of previous operator A | merican E | xplorat | tion 1331 | Lamar, | Ste 900; | Housto | n, Texa | s //010 |) - 3088 ·` | |
| IL DESCRIPTION OF WE | LL AND LEA | | | | CAL | | | | | |
| Lease Name Hanson | Well No. Pool Name, lactuding 33 Hospah Lowe | | | | _ | | Feeleral or Fee | | | |
| Location | | | | | | | - / - | - 2 | | |
| Unit Letter N | 330 | | Feet From The | South Li | and 2460 | F• | et From The | West | Line | |
| Section 6 Tow | nahip 17N | | Range { | BW N | McKi | | | nley County | | |
| III. DESIGNATION OF TR | ANSPORTE | | | | | | | | | |
| Name of Authorized Transporter of Oil X or Condensate Giant Refining | | | | | Address (Give address to which approved copy of this form is to be sent) PO Box 12999 Scottsdale, AZ | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| If well produces oil or liquids, | Unit | Unit Sec. Twp. Rg | | | . Is gas actually connected? When | | | • | | |
| give location of tanks. | K | 6~ | Twp. Rgs. 17N 8W | 10 920 0000 | y compensur | i ween | • | | | |
| If this production is commingled with t | that from any other | er lease or p | ool, give comming | ling order man | ber: | | | | · | |
| IV. COMPLETION DATA | | Oil Well | Gas Well | New Well | Workover | Deepen | Plus Rack | Same Res'v | Diff Res'v | |
| Designate Type of Completi | | i | _i | <u>i </u> | | | | | Dill Res V | |
| Date Spudded | - Date Comp | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Pr | oducing For | melica | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | <u> </u> | | ··· | Depth Casing Shoe | | | |
| | | ************************************** | | | | | | | | |
| HOLE SIZE | | | | CEMENTI | CEMENTING RECORD DEPTH SET | | | SACKS CEMENT | | |
| Trous dies | | CASING & TUBING SIZE | | | DEF IN GET | | | ONORS CEMERT | | |
| · · · · · · · · · · · · · · · · · · · | | | | | | | | | | |
| - | | | | | | | | · | | |
| V. TEST DATA AND REQU | | | | | | | | | ······································ | |
| OIL WELL (Test must be aft Dute First New Oil Rua To Tank | Date of Test | | load oil and must | | exceed top allo ethod (Flow, pu | | | or full 24 hour | 4)2 96 (2) | |
| | | | | | | | | (A) (B) (B) | a e y uas | |
| Length of Test | of Test Tubing Pressure | | | Casing Press | TLE | | Choke \$222 JUN2 2 1993 | | | |
| Actual Prod. During Test | During Test Oil - Bbls. | | | Water - Bbis. | | | CH-MCFOIL CON. DIV | | | |
| GAS WELL | | | | l | | · | 1 | | 1. 3 | |
| Actual Prod. Test - MCF/D | Length of T | ect | | Bbis. Condes | min/MMCF | | Gravity of C | codensale | | |
| | 750 8 | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Onlo Sin | | |
| esting Method (pitot, back pr.) | I norm Line | ans (20n-a | L) | Casing Press | ne (zun-m) | | Choke Size | | | |
| VI. OPERATOR CERTIF | | | | | | ICED) (4 | TION | | <u> </u> | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | OIL CONSERVATION DIVISION | | | | | | |
| is true and complete to the best of my knowledge and belief. | | | | Date Approved JUN 2 21993 | | | | | | |
| h mario Hide | | | | A | | | | | | |
| Signature | | | | By | | | | | | |
| Donnie Hill Printed Name | | | esident Ma | | | SUPERVIS | OR DIST | A Trict #3 | 1 | |
| 6/4/93 | | 39: | 2-2041 | Title | | | | 7.01 73 | · | |
| Duta | | Teleph | one No. | 1 | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.