Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservicing | | 5. Lease Designation and Serial No. |
|--|--|--|
| | | NM 052931 |
| SUNDRY NOTICES and not use this form for proposals to dri | Il or to deepen or reentry to a different reservicing | 6. If Indian, Allottee or Tribe Name |
| Use "APPLICATION FOR | R PERMIT—" for such proposition was the such proposition of the such propositi | |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well | | 8. Well Name and No. |
| X Oil Gas Well Other | | Hanson 33 |
| 2. Name of Operator | | 9. API Well No. |
| BC & D Oil and Gas Corp. | | 30-031-20450 |
| Address and Telephone No. P.O. Box 1680 Hobbs, NM 882 | 241 (505) 397–3972 DEC 2 4 208 | 10. Field and Pool, or Exploratory Area |
| P.O. Box 1680 Hobbs, NM 882 | | Hospah Lower Sand South |
| 4. Excanon of wen (rootage, Sec., 1., R., M., of Suivey | (9) IL (89) No 191 | County or Parish, State |
| 330' FSL, 2460' FWL, Sec. 6 | r17n, r8w | McKinley, NM |
| | s) TO INDICATE NATURE OF NOTICE, REPOR | RT. OR OTHER DATA |
| 12. CHECK APPHOPRIATE BOX | - | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| Notice of Intent | X Abandonment | Change of Plans |
| _ | . Recompletion | New Construction |
| X Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off Conversion to Injection |
| Final Abandonment Notice | Altering Casing | Dispose Water |
| | Other | (Note: Report results of multiple completion on Well |
| | all pertinent details, and give pertinent dates, including estimated date of starting deaths for all markers and zones pertinent to this work.)* | Completion or Recompletion Report and Log form) |
| 13 Describe Proposed or Completed Operations (Clearly state) give subsurface locations and measured and true vert | ical depths for all markers and zones pertinent to this work.)* | e = v post |
| Subject well P & AD as follo | | |
| _ | pment. Conduct safety meeting. PU a | nd TIH w/ 2 7/8" the. |
| 12/8/98 - MIKU plugging equi | Break circulation, circulate hole cla | ean. mix and pump |
| to PBTD @ 1470'. Break circulation, circulate hole clean, mix and pump 40 sxs class B cmt @ 15.6#/gal. Good circulation while spotting cmt. Plug | | |
| @ 1478'-1279', POOH w/ tbg. PU and TIH w/ 5 1/2" csg. cutter and 2 7/8" | | |
| thg., cut 5 1/2" c | sg @ 630' from surface, POOH w/ tbg. | Lay dn csg. cutter. |
| Secure well. SDFN | | |
| 12/9/98 - Crew to location. | Conduct safety meeting. POOH w/ 63 | 0' 5 1/2" csg., PU |
| and "IH w/ 2 7/8" | tbg. to 730' (100' inside 5 1/2" csg | . stub). Mix and pump |
| 240 sxs class B cm | it. @ $15.6\#/\text{gal}$. Good circulation the | roughout job. Good |
| slurry to pit. PC | $^{ m OH}$ w/ tbg., top 8 5/8" casing off. R | ig dn plugging equip- |
| ment. Back fill p | oit, move equipment. Will install dr | y hole marker and |
| clean location. V | Well currently plugged. Location res | toration and renabili- |
| tation to occur in | spring of 1999. | |
| | | , |
| / | | |
| 14. I here'y cerus that the foregoing is trite/and/confect | | |
| (hop. 6/6/ | Title President | Date 12/14/98 |
| signed from force | | |
| (This space for Federal or State office use) | Tole AC | C Date - JRD |
| Approved by | Title | Date JRU |
| | | |