

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. ~~XXXXXX~~ Lease Name

SFRR

9. Well No.

40

10. Field and Pool, or Wildcat

Hospah, Lower South

12. County

NO. OF COPIES RECEIVED	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	2

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Tesoro Petroleum Corporation

3. Address of Operator

Suite 2000, First of Denver Plaza, Denver, CO 80202

4. Location of Well

UNIT LETTER E LOCATED 1440 FEET FROM THE North LINE AND 420 FEET FROM

THE West LINE OF SEC. 7 TWP. 17N RGE. 8W NMPM

15. Date Spudded

5-30-75

16. Date T.D. Reached

6-01-75

17. Date Compl. (Ready to Prod.)

8-01-75

18. Elevations (DF, RKB, RT, GR, etc.)

6947' GL; 6960' KB

19. Elev. Casinghead

6946

20. Total Depth

1655'

21. Plug Back T.D.

1613'

22. If Multiple Compl., How Many

no

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-1655'

24. Producing Interval(s), of this completion - Top, Bottom, Name

1599' - 1605' L. Hospah (Gallup)

25. Was Directional Survey Made

Totco

26. Type Electric and Other Logs Run

SP/IEL; GR/FDC (GO International)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20	101'	12 1/4"	100 sx C1 A & B w/2% CaCl	
5 1/2"	14	1647'	7 7/8"	100 sx C1 A 50-50 poz w/2% CaCl	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	1607'	none

31. Perforation Record (Interval, size and number)

1618'-24' (IES) w/2JSPF (sqzd.)
1599-1605' (IES) w/2JSPF (prod.)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1618-24'	Sqzd w/20 sx diesel cement
1599-1605'	Trtd w/500 gals mud acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
8-02-75		Pumping 2" x 1½" x10'					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
8-5-75	24	---	→	28	TSTM	112	0000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
---	----	→	28	TSTM	112	29.0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for lse fuel

Test Witnessed By

R. Yazzie

35. List of Attachments

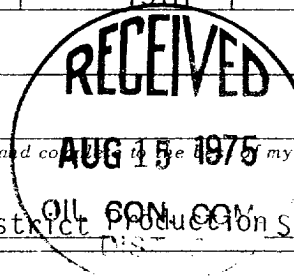
Deviation survey; logs: SP/IEL; GR/FDC.

36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge and belief.

SIGNED PL. Margaret

TITLE Oil Production Supt.

DATE 8-13-75



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico

August 19, 1975

Tesoro Petroleum Corp.
Suite 2000, First of Denver Plaza
Denver, CO 80202

Attn: Mr. L. C. Marquart



Gentlemen:

We have received Form C-105 on your SFRR #40
well located in E-7-17N-8W. This form did not
list formation tops.

Please list these on the lines below and return this form to us in
order that we may complete our records.

T/ Pt. Lookout 309'
T/ Mancos Sh 522'
T/ Hosta 845'
T/ U. Hospah 1546'
T/ L. Hospah 1600'

Yours very truly

AR Kendrick

ECA:ks