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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OKH
Form C-104
Supersedes Old C-104 and C-100
Effective 1-1-65

Operator		Tesoro Petroleum Corporation	
Address		Suite 2000 First of Denver Plaza, Denver, CO 80202	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Dry Gas	<input type="checkbox"/>
		Casinghead Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
SERR	40	Hospah Lower South	State, Federal or Fee Fee	
Location				
Unit Letter	E	1440 Feet From The	North Line and	420 Feet From The
			West	
Line of Section	7	Township	17N	Range
			8W	NMPM,
			McKinley	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Inc.				P.O. Box 1588 Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Tesoro's Hospah Gas Gathering & Sale System				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	D	7	17N	8W
				yes
				upon completion

If this production is commingled with that from any other lease or pool, give commingled order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	XX		XX					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
5-30-75	8-01-75	1655'	1612'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
6947 GL, 6960' KB	L. Hospah	1599'	1607'					
Perforations			Depth Casing Shoe					
1599-1605 (IES) w/2JSPF			1647'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	101'	100 SX					
7 7/8"	5 1/2"	1647'	100 SX					
	2 3/8"	1607'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-02-75	8-05-75	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-----	-----	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
140	28	112	1STM

40-A
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. C. Marguerit
(Signature)
District Production Superintendent
(Title)
8-13-75
(Date)

OIL CONSERVATION COMMISSION
AUG 15 1975

APPROVED _____, 19____
Original Signed by A. R. Kendrick
BY _____

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.
If this is a request for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.
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AUG 15 1975
OIL CON. COM.
DIST. 3