S. OF COPIES RECEIVED	4					Form D+, 13	· 1	
DISTRIBUTION				Supersedes O C-102 and C-1				
SANTA FE							<b>.</b> 5	
FILE	1	2	1					
U.S.G.S.						5a. Indicate Type	1	
LAND OFFICE						State	Fee 🐪	
OPERATOR	12	1				5. State Oil & Go	s Lease No.	
						*********	mmmm	
(DD NOT USE THIS FO	SU	ND Stick	DRY NOTICES AND REPOR	TS ON	WELLS ACK TO A DIFFERENT RESERVOIR. A PROPOSALS.			
I. OIL GAS WELL WELL	. [	]	OTHER-			7. Unit Agreemer		
2. Name of Operator H. S. Birdseye	, Es	sta	ate (formerly Colorad	lo Pla	teau Geological Servi <b>ce</b>		e Pacific	
3. Address of Operator							9. Well No.	
P. O. Boy 537, Farmington, New Mexico 87401							17 14 (formerly (5)	
4. Location of Well							1/0. Field and Pool, or Wildcat	
UNIT LETTER			330 FEET FROM THE	South	LINE AND 1650 FEET FROM	Chaco W	ash MV	
w.c.t			TION 22 TOWNSHIP					
THE	LINE,	SEC	1000					
		$\mathbb{Z}$	15. Elevation (Show 6478 GF		DF, RT, GR, etc.)	12. County McKinley		
$\frac{1}{16}$	777	77			Description Description		*****	
			NAPPROPRIATE BOX TO INC.	icate N	ature of Notice, Report or Otl SUBSEQUENT	REPORT OF	:	
PERFORM REMEDIAL WORK	7		PLUG AND ABAN	DON	REMEDIAL WORK	ALTE	RING CASING	
TEMPORARILY ABANDON	Ħ			ليبسبا	COMMENCE DRILLING OPNS.	PLUG	AND ABANDONMENT	
PULL OR ALTER CASING	7		CHANGE PLANS		CASING TEST AND CEMENT JOB			
					OTHER Resume operat	ions	X	
OTHER				[				
						antimated data of	eterting and proposed	
17. Describe Proposed or C work) SEE RULE 1103.		eteci	Operations (Clearly state all pert	inent det	ails, and give pertinent dates, including	estimated date of	starting any proposed	
<b>,</b>								
402 to no sho Ran 14 sx reg Drille minute Moking suspen	41 ws. jt ula d o s - ve d c	2's, rout OI	. Cut 10' Rec. 8', 12 Cored 437-58', Cut 13 4½", 10.50% casing a cement. Plug down 5 cement to shoe 9-17 K. Orilled out shoe little fluid with repletion operations p	2.4' s 21', R and se :30 p75. and w ainbow ending	Pressure tested to 400 vashed to bottom. Swabb v of oil. Shut down 9-3 g further development in	d sandy shand. Ran E. mented with  PSI for 15 ed well dow 0-75. Will	Log 12	
7			g apec. change of the structure of the s	the best	DIST 3	gistant	5-4-76	
V1- P 17-4	41 -							
Mark E. Wei			ed by A. R. Kendrick	LE SU	PERVISOR DIST. #3	DATE MA	Y 7 1078	

CONDITIONS OF APPROVAL, IF ANY: