| UNITED STATES (November 1983) (Formerly 9–331) UNITED STATES (Other instructions on recognition of the instructions of the instruction of the ins | Budget Bureau No. 1001-0135 Expires August 31, 1088 5. LEASE DEPENATION AND PARIAL NO NM 7509 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
|--|--|--------------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS (1/2 not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) SI JAM 30 PM 12: 35 | 7. UNIT AGREEMENT NA | M.R. |
| OIL S GAB WELL OTHER 2. NAME OF OPERATOR C19 FARPINGTON, NAV | 8. FARM OR LEASE NAME Scooter | |
| Basin Fuels, Ltd. 3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, N.M. 87499 | 9. WELL HO. 10. FIELD AND POOL, OR WILDCAT | |
| See also space 17 below.) | | ILK. AND |
| 660' FNL and 660' WW1 | | ON , R5W NMPM |
| 14. PERMIT NO. 16. ELEVATIONS (Show whether DF, RT, GR, etc.) 6729 GL | | |
| 16. Box To Indicate Nature of Notice, Report, or Other Data | | |
| TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZATE REPAIR WELL TEST WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING See Belo (Other) CHANGE TLANS (Note: Report result Completion or Recoun | ts of multiple completion | on Well |
| (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)* THIS SUNDRAY NOTICE AMENDS OUR PREVIOUS SUNDRY DATES This well is currently in long term shut—in status. status be continued for additional nine (9) month positions. | NOVEMBER 28 Request thateriod. | 3, 1990. at this |
| We are currently making application to the Environme Agency, Region 9, San Francisco, California for perwater into the Point Lookout Interval (approximately of the Mesa Verde Formation in the subject area uti #2 Well (NW/4NE/4, Sec. 13, T20N, R6W, NMPM) as a w | y 2825-50' s lizing our No ater injection | ub-surface) oo Navajo on well. |
| The subject well is a direct offset to the area to same interval hopefully will benefit from this second wadditionally, it might also be used for a second wa | ter injectio | n well. |
| The Scooter Well was making approximately 1-2 barre when it went down with a defective pump. The cost well for 1 - 2 BOPD is, in our opinion, prohibitive production from the water flood, would be justified | of working-open but with in the control of the cont | over this ncreased |
| This well was drilled in 1976. Cement was circulat continuation of other formations is expected. 18. I hereby centry that the foregoing is true and correct Owner | AP 3 | R 0\10 /18/91 |
| SIGNED JOET B. BUIT, Jr. TITLE | | 1001 |
| (This space for Federal or State office use) APPROVED BY | JAN 3 1 1991 - a Mighat Dana ha tultasa | |
| CONDITIONS OF APPROVAL, IF ANT: | ARI FARMINGT | EA MANAGER BANAM AS SERVICES AREA |

*See Instructions on Reverse Side alog it a crime for any person knowingly and willfully to make to any department or agency of the