

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		2. NAME OF OPERATOR Dress & Jones		3. ADDRESS OF OPERATOR 900 Bank of New Mexico Building, Albuquerque, New Mexico 87101		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2180' sml, 32' fcl At top prod. interval reported below 1980' sml, 390' fcl At total depth 1980' sml, 390' fcl		5. LEASE DESIGNATION AND SERIAL NO. 1000		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME		9. WELL NO. 1		10. FIELD AND POOL, OR WILDCAT		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3, 24N, 12E, T.1N.		12. COUNTY OR PARISH McKinley		13. STATE New Mexico									
14. PERMIT NO. USGS 8-14-75		DATE ISSUED 8-14-75		15. DATE SPUNDED 8-15-75		16. DATE T.D. REACHED 8-19-75		17. DATE COMPL. (Ready to prod.) N/A		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6497' RT		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1756'		21. PLUG, BACK T.D., MD & TVD 1750'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-1756'		CABLE TOOLS None		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None		25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction electrical log, Formation density, Borehole Sonic		27. WAS WELL CORED Yes		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 1661'-1738', 1680'-1721', 1701'-1704', 1728'-1731', 1733'-1735', 1738'-1742' w/2 shots per foot. Squeezed. Re-perforated 1728'-1731', 1733'-1735', 1738'-1742' w/2 shots per foot.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS 2 sets of induction electrical, formation density, and borehole sonic logs		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
DATE FIRST PRODUCTION None		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)		DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR. TEST PERIOD →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		TEST WITNESSED BY	
SIGNED V.P. Kees		TITLE Geologist		DATE October 20, 1975																															

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Core No. 1 from 1721-36' (15'), recovered 10' sand and slightly shaley clay.

Core No. 2 from 1736-46' (10'), recovered 10' fine grained sand and clay.

No drillstem tests.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF, CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS			
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Manefee	0'	506'	Gray shales, sandstones and coals		Point Lookout	506'	506'
Point Lookout	506'	656'	Gray shales with some sandstones		Mancos	656'	656'
Mancos	656'	946'	Gray shales and some sandstones		Hospah	1650'	1650'
Crevasse Canyon	946'	1350'	Sandstone, shales, and coals				
Mancos	1350'	1650'	Gray shales with some sandstones				
Hospah	1650'	1756' T.D.	Sandstone and gray shales				