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OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ For ☐

5. State Oil & Gas Lease No.
L-1552-3

a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Filon Exploration Corporation

Address of Operator c/o Minerals Management Inc.

501 Airport Drive Suite 210 Farmington, New Mex. 87401

Location of Well

IT LETTER *1* LOCATED 500 FEET FROM THE East LINE AND 1650' FEET FROM

E South LINE OF SEC. 36 TWP. 20N RGE. 5W NMPM

12. County
McKinley

13. Date Spudded
8-8-75

14. Date T.D. Reached
10-23-75

15. Date Compl. (Ready to Prod.)

16. Elevations (DF, RKB, RT, GR, etc.)
6629RT

17. Elev. Casinghead
6617'

18. Total Depth
5740'

19. Plug Back T.D.

20. If Multiple Compl., How Many

21. Intervals Drilled By
Rotary Tools
Rotary

22. Cable Tools

23. Producing Interval(s), of this completion - Top, Bottom, Name
NONE

24. Was Directional Survey Made
NO

25. Was Well Cored
NO

Type Electric and Other Logs Run

Dual Induction Laterlog, Gamma Ray, Density, Gamma Ray Sonic

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.50	219	15	250 sx Circ Cement	0

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

CONFIDENTIAL

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND OF MATERIAL USED

First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Well Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Drilling Manager

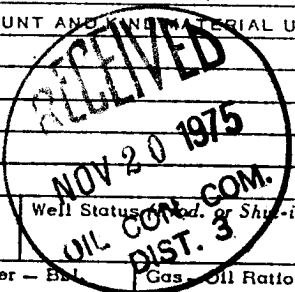
Minerals Management Inc.

SIGNED *[Signature]*

TITLE

DATE

11-14-75



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electric and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Penn. "B"

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Gr. Wash	T. Dakota	T. 4510'
T. Blinberry	T. Granite	T. Morrison	T. 4640'
T. Tubb	T. Delaware Sand	T. Todilto	T. 5522'
T. Drinkard	T. Bone Springs	T. Wingate	T.
T. Abo	T.	T. Chinle	T.
T. Wolfcamp	T.	T. Permian	T.
T. Penn.	T.	T. Penn. "A"	T.
T. Cisco (Bough C)	T.		