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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator Coleman Drilling Company									
3. Address of Operator P.O. Box 1915, Farmington, New Mexico 87401									
4. Location of Well									
UNIT LETTER D LOCATED 660' FEET FROM THE North LINE AND 660' FEET FROM West LINE OF SEC. 18 TWP. 20N RGE. 9W NMPM									
15. Date Spudded 9-16-75		16. Date T.D. Reached 9-21-75		17. Date Compl. (Ready to Prod.) 9-22-75		18. Elevations (DF, RKB, RT, GR, etc.) 6327 GR		19. Elev. Casinghead 6339 KB	
20. Total Depth 3790'		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name P & A								25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run IES - FDC								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE 8-5/8	WEIGHT LB./FT. 24	DEPTH SET 99.3	HOLE SIZE 13-3/4	CEMENTING RECORD 105 sx		AMOUNT PULLED None			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in) P&A		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments Logs to be mailed - Go International									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Original Signed By: SIGNED Claude C. Kennedy TITLE Consultant Drilling Supr. DATE Feb. 25-76									