

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lloyd Davidson		8. Farm or Lease Name Santa Fe Peficit Ry.
3. Address of Operator P. O. Box 2182, Santa Fe, New Mexico 87501		9. Well No. 20
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>20</u> TOWNSHIP <u>16N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat Miguel Creek-Gallup
15. Elevation (Show whether DF, RT, GR, etc.)		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request is here made for a temporary abandonment approval expiring on January 9, 1988.

Unless, prior to January 9, 1988, it is proved to the satisfaction of the Oil Conservation Division, by actual production testing, that this well is capable of producing oil in commercial quantities, operations for plugging the well will commence on January 9, 1988. In this case the well will be plugged in the following manner:

1. Cement plug from total depth of 1200 feet to 100 feet above the bottom of the casing which is set at 1172 feet.
2. Cement plug from 410 feet to 510 feet or cement from total depth to surface.
3. 50 foot cement plug in top of casing.
4. Install dry hole marker.
5. Clean up location and clear of all junk.

NOV 11 1986

OIL CON. DIV.
DIST. 3

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lloyd Davidson
Lloyd Davidson

TITLE

DATE 11-11-86

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE NOV 12 1986

CONDITIONS OF APPROVAL, IF ANY:

Spur (2-31-87)