STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

		 	_
	11440	l	
DISTRIBUTION			
SANTA FE			
FILE			
V.8.G.8.			
LAND OFFICE			
TRANSPORTER	OIL		
	TAS		
OPERATOR			
PROPATION OFFICE			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Separate Forms C-104 must be filed for each pool in multiply completed wells.

REQUEST FOR ALLOWABLE

PROPATION AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
<u>I </u>								
		Associates - C						
Address								
1801 Broadway, Suite 600, Denver, Co.	lorado	80202 - 3834						
Reeson(s) for filing (Check proper box)		Other (Please	e explain)					
New Well Change in Transporter of	ıí:							
Recompletion OII	Dr	Dry Gas N/A						
Change in Ownership Casinghead Gas		ondensate	,					
	Company	y, P.O. Box 213	99. Albuquerque. N.M	. 87154 - 139'				
Lease Name Well No. Pool Name, In	ncluding Fo	ormation	Kind of Lease	Lease No.				
1 -	ina/Dal	leata	State, Federal or Fee Federa	1 NM-12201				
11010011100	<u>ma/ua</u>	KULA	<u> </u>					
Unit Letter A : 990 Feet From The Nor:	<u>th</u> Lin	e and <u>330</u>	Feet From The <u>Fast</u>					
Line of Section 24 Township 16 North	Range 1	O West , NMPM	. McKinley	County				
Line of Section 24 Contact 10 Military		<u> </u>						
III. DESIGNATION OF TRANSPORTER OF OIL AND N	ATTIRAL	GAS						
Name of Authorized Transporter of Cit or Condensate	ZIIOZUIZ	Address (Give address	to which approved copy of this for	m is to be sent)				
1		P 0 Box 1183	, Houston, Texas 770	001				
Permian Corporation Name of Authorized Transporter of Casinghead Gas or Dry Go	35 []	Address (Give address	to which approved copy of this for	m is to be sent)				
_	_							
None Unit Sec. Twp.	Rge.	Is gas actually connect	N/A ed? When					
If well produces oil or liquids,	•	1 .	1					
give location of tanks. A 24 16N	: 10W	N/A	N/A_					
If this production is commingled with that from any other lease NOTE: Complete Parts IV and V on reverse side if necess		give commingling ords	r number: N/A	·				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION MAR 2 2 1989							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ						
·		TITLE	SUPERVISOR DISTRICT					
		This form is to	be filed in compliance with	RULE 1104.				
Fresident - Olsen Energy (Title) 3/20/89	If this is a request for allowable for a newly drilled or deepened							
President - Olsen Energy All sections of this form must be filled out completely for all								
3/20/89 (Tile)		able on new and re	completed wells. Sections 1. II. III. and VI for	changes of owner,				
(Date)		well name or numbe	r, or transporter, or other such	change of condition.				

		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resty	Diff. Res'v.
Designate Type of Completi	on — (X)		!	•		!	!	•	1
Date Spudded	Date Compl. Ready to Prod.		Total Dept	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
Periorations			J	Depth Casing Shoe					
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D .			·
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT			
									
				 			+		
				- 					
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (Test must be a able for this d	ifter recovery epth or be for	of total volum full 24 hours,	ne of load al	l and must be e	quel to or exc	sed top allow
Date First New Oil Run To Tanks	Date of Tee) t		Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pres	: • W •		Casing Pre	****		Choke Sise		
Actual Prod. During Test	Oil-Bhis.			Water - Bbls).		Gas • MCF		
CAS WELL	<u> </u>						.J	· <u>-</u> · ·	
GAS WELL Actual Prod. Teet-MCF/D	Length of T	· est		Bbis. Cond	ensate/MMCF		Gravity of	Condensate	
Testing Method (pitot, back pr.)	Tubing Pres	ewe (Shut-	-in)	Casing Pre	seme (2 pat-) (at	Choke Size		