

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

50-031-20463

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 12201
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Northern Minerals, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P. O. Box 2182, Santa Fe, New Mexico 87501		8. FARM OR LEASE NAME Marcelina
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 990' FNL and 950' FEL of Section 24. At proposed prod. zone		9. WELL NO. 4
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE		10. FIELD AND POOL, OR WILDCAT Wildcat - Gallup
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 330'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 24, T16N, R10W, NMP
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH McKinley
17. NO. OF ACRES ASSIGNED TO THIS WELL 40		13. STATE New Mexico
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 40'		19. PROPOSED DEPTH 875
20. ROTARY OR CABLE TOOLS Rotary		21. APPROX. DATE WORK WILL START* Upon Approval
21. ELEVATIONS (Show whether D.F., RT., GR., etc.) 7159' G. L.		

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8-5/8"	7"	20 lb.	30'	Suff. to circulate.
6-1/4"	4-1/2"	9 lb.	875'	Suff. to cover 500' above Hospah sand.

This well will be an 875' Hospah sand wildcat to test shows of oil indicated during the drilling of No. 1 Marcelina 330' FEL and 330' FNL of Section 24. The No. 1 well was completed as a producer from the Dakota "A" sand at 1750'. Cores will be taken of the Hospah and logs will be run. If commercial production of oil or gas is indicated, casing will be run and the well treated as necessary to establish production.

This well is to be located 40' east of Northern Minerals No. 3 Marcelina, a Dakota "A" sand development well. 990' FNL and 990' FEL of section 24 is the location applied for for the No. 3 well.

RECEIVED

OCT 1 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

U. S. GEOLOGICAL

24. Lloyd Davidson
SIGNED Lloyd Davidson TITLE President DATE 9-29-75
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:*Okel*

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Northern Minerals			Lease Marcelina		Well No. #4
Unit Letter A	Section 24	Township 16 North	Range 10 West	County McKinley	

Actual Footage Location of Well:

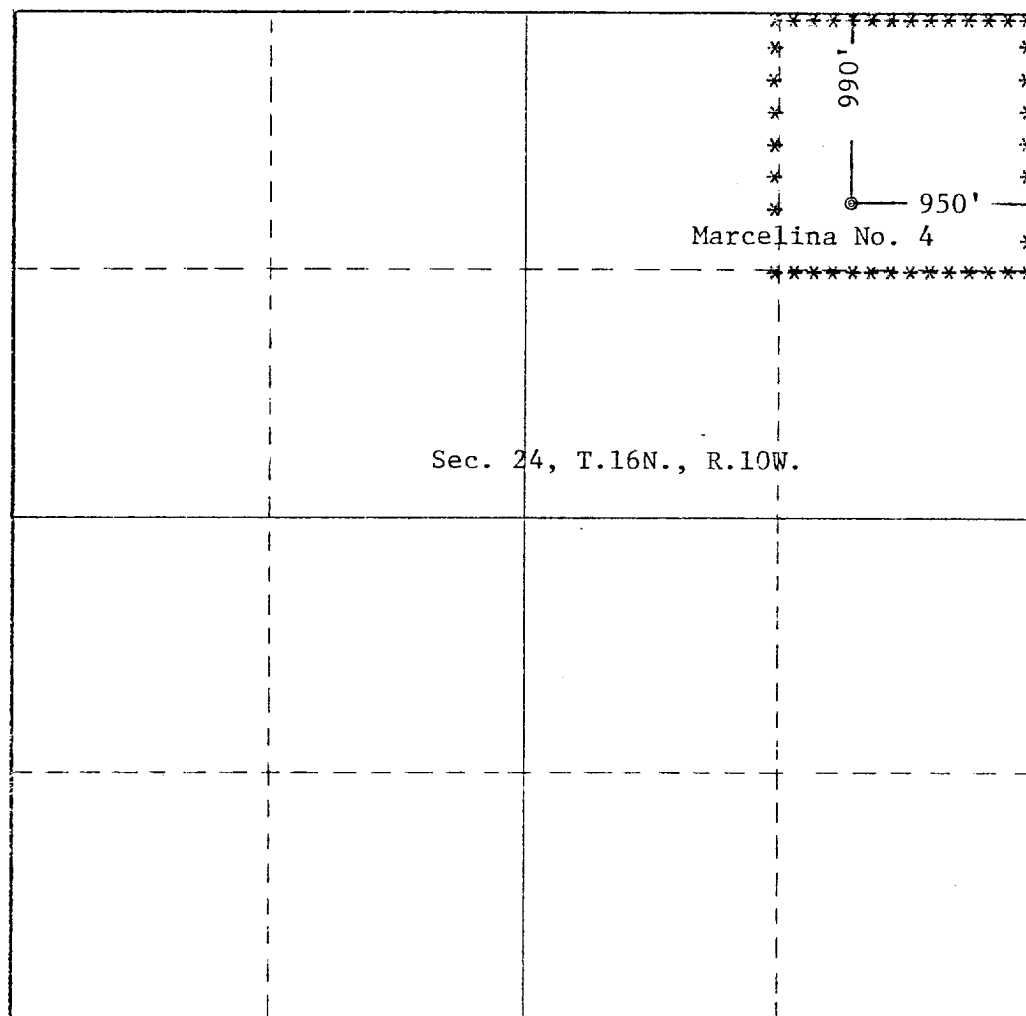
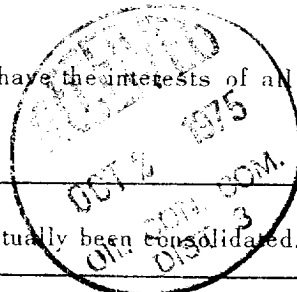
990 feet from the North line and		950 feet from the East line	
Ground Level Elev. 7159	Producing Formation Wildcat Gallup	Pool WILDCAT	Dedicated Acreage 40 (joint) Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Lloyd Davidson
Name
Lloyd Davidson

Position
President

Company
Northern Minerals, Inc.

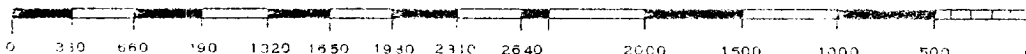
Date
9-30-75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Sept. 25, 1975

Registered Professional Engineer and/or Land Surveyor

Fred D. Thurman
Certificate No.
2031



DEVELOPMENT PLAN FOR SURFACE USE

To be attached to Application to Drill a test well for oil or gas to be located 330' FNL and 330' FEL section 24, T16N-R10W, McKinley County, New Mexico. The Federal lease number is NM 12201. The well is to be known as Northern Minerals, Inc., No. 4 Marcelina.

This well will be drilled by a light-weight, truck-mounted Failing 1500 type rig.

1. Existing roads including location of the exit from the main highway.

Accompanying this statement is a copy of USGS topographic map, herein called Map 1. The locatable reference point is the Albers Ranch Headquarters, approximately $11\frac{1}{2}$ miles southwest of Hospah, New Mexico, on the Borrego Pass - Hospah road. This is the main access road and is shown on the map. The point of exit from this road is $\frac{1}{2}$ mile northeast of the Albers Headquarters and is indicated on this map. A red line shows the direction to the well location. Also shown on the map are all existing roads within a three mile radius.

2. Planned access roads.

No new road construction is contemplated. If necessary, some low places in the vicinity of the well may have to be graded.

3. Location of existing wells.

Map 1 shows the location of the proposed well and all wells within a two mile radius.

4. Lateral roads to well location.

Covered in reply to (1) above.

5. Location of tank batteries and flow lines.

The tank battery will be located some 50 feet northeast of the well and is shown on Map 2. Also shown is flow line from well to tanks.

6. Location and Type of Water.

Water for drilling operations will be taken from the Tesoro Petroleum pond at Hospah. Trucks will haul water to the well. No water lines will be needed.

7. Methods for Handling Waste Disposal.

Upon completion of the well, all waste material will be placed in the pit, covered over and buried. See map 2.

8. Location of Camps.

There will be no camp. Crews will travel daily back and forth to Grants, New Mexico.

9. Location of Airstrips.

No airstrip will be constructed.

10. Location of Layout to Include Position of the Rig, Mud Tanks, Reserve Pits, Burn Pits, Pipe Rack, etc.

See map 2. The topography in the immediate vicinity of the well is flat. The drilling pad will not be compacted or surfaced.

11. Plans for Restoration of the Surface.

Upon completion of operations, the surface will be cleared of all junk, leveled and re-seeded.

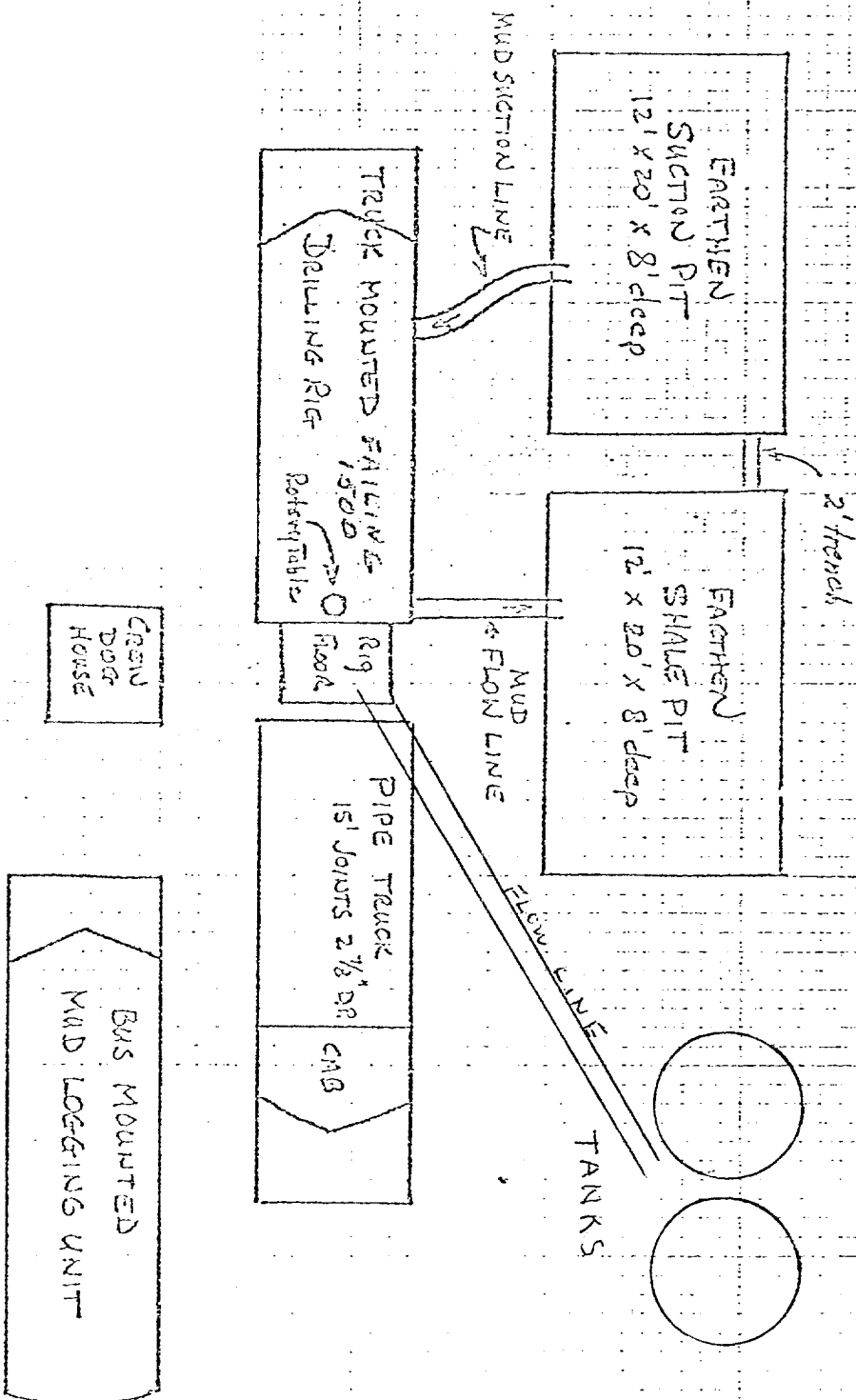
12. Other Information.

The topography of the general area is gently rolling. There is some grass but very little other vegetation. No cut and fill will be needed.

Northern Minerals, Inc.

By: Lloyd Davidson
Lloyd Davidson, President

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MAP 2

SCALE 1" = 10'